

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Anadarko Production Company API NO. 15-189-20,567-0000

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Gentzler

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION \_\_\_\_\_

PHONE (316) 624-6253

PURCHASER \_\_\_\_\_ LEASE Nordling "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C W/2 SE/4

DRILLING Gabbert-Jones, Inc. 1320 Ft. from South Line and

CONTRACTOR ADDRESS 830 Sutton Place 1980 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 23 TWP 32 SRGE 38W.

PLUGGING Gabbert-Jones, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 6225 PBTD \_\_\_\_\_

SPUD DATE 6/10/82 DATE COMPLETED 6/28/82

ELEV: GR 3180 DF 3190 KB 3192

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1768 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		23	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Paul Campbell*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14<sup>th</sup> Division Operations Manager day of July

19 82.

*Elizabeth J. Hooper*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

STATE NOTARY PUBLIC  
ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7-26-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 15 1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Anadarko Production Co. LEASE Nordling A-1

ACO-1 WELL HISTORY  
SEC. 23 TWP. 32S RGE. 38W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Sand	0'	370'		
Redbed-Sand	370'	985'		
Sand-Redbed-Anhy	985'	1520'		
Sand-Redbed	1520'	1774'		
Anhy-Lime-Shale	1774'	1935'		
Lime-Shale	1935'	2555'		
Core	2555'	2918'		
Lime-Shale	2918'	6225'		
TD	6225'			
Core #1 2555-2569'				
Core #2 3569-2628'				
Core #3 2628-2688'				
Core #4 2688-2733'				
Core #5 2733-2753'				
Core #6 2753-2813'				
Core #7 2813-2868'				

RELEASED  
JUL 20 1984  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1768	Poz Common	600 250	4% gel 2% CaCl 2% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations