

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Company
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser Panhandle Eastern Pipe Line Co.

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5847
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator Anadarko Petroleum Corp.
Well Name Nordling "A" No. 1 (15-189-20, 567)
Comp. Date D.A. 6/29/82 Old Total Depth 6225'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/25/87	2/27/87	4/28/87
Spud Date	Date Reached TD	Completion Date
2959'	2924'	
Total Depth	PBTD	

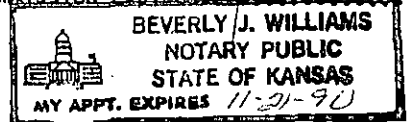
Amount of Surface Pipe Set and Cemented at 1768 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

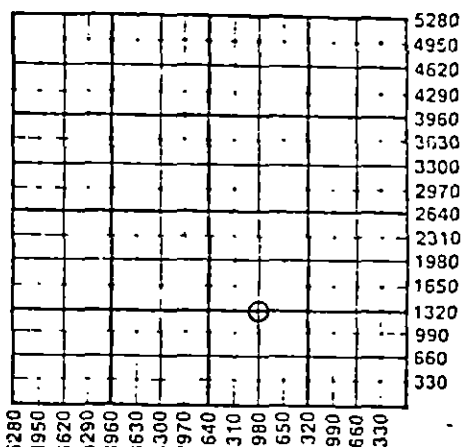
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 5/12/87

Subscribed and sworn to before me this 12th day of May 1987
Notary Public Beverly J. Williams
Date Commission Expires November 21, 1990



API NO. 15-189-20,567-W-0001
County Stevens
C... W/2 SE/4 Sec. 23 Twp. 32S Rge. 38 East West
1320 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name NORDLING "A" Well # 1
Field Name Hugoton *J. NEW*
Producing Formation Chase
Elevation: Ground 3180' KB 3185'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from City of Hugoton (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
DISTRIBUTION
 KCC STATE CORPORATION COMMISSION
 KGS Plug Other
5-12-87 MAY 12 (Specify)
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)

Sec. 23 Twp. 32S Rge. 38 W

SIDE TWO

Operator Name Pan Eastern Exploration Company Lease Name NORDLING "A" Well # 1

Sec. 23 Twp. 32S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

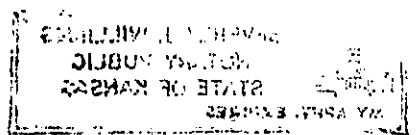
Formation Description [] Log [X] Sample

Table with columns: Name, Top, Bottom. Row: Cement-Heavy Mud, 0', 2959'

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CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION, Disposition of gas, Production Interval



BW

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

NORDLING "A" #1 OWWO
1320' FSL & 1980' FEL Sec. 23-32S-38W
STEVENS COUNTY, KANSAS

	<u>OLD INFORMATION</u>	<u>NEW INFORMATION</u>
COMMENCED:	6-10-82	2-25-87
COMPLETED:	6-29-82	2-26-87
OPERATOR:	ANADARKO PRODUCTION CO. TD 6225	ANADARKO PETROLEUM CO. TD 2959

DEPTH	To	Formation	Remarks
0	2959	Cement - heavy mud	Ran 1768' of 8 5/8" csg. (was Anadarko Production Co. #1 "A" Nordling).
	2959 TD		Ran 72 jts. of 14# 5 1/2" csg set @ 2925' w/200 sks. 65/35 Posmix 6% Gel + 60 sks. 50/50 Pos. PD @ 4:30 PM 2-26-87.

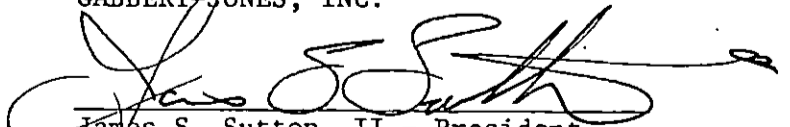
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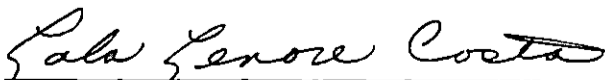
STATE OF KANSAS)
)
COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.



James S. Sutton, II - President

Subscribed & sworn to before me this 4th day of March 1987. RECEIVED
STATE CORPORATION COMMISSION


Lola Lenore Costa - Notary Public

KANSAS MAY 13 1987
WICHITA BRANCH

MAY 1 1987
CONSERVATION DIVISION
Wichita, Kansas

My Commission expires 11-21-88