

RELEASED 10/18/90

ORIGINAL SIDE ONE

JAN 22 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

API No. 15- 189 - 21362 - 0000
COUNTY STEVENS FROM CONFIDENTIAL
SW NE SW Sec 26 Twp 32S Rge 38 X East West
1390 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Lease Name WARREN MOON WELL # 1
Field Name WILDCAT
Producing Formation (TARGET) UPPER MORROW
Elevation: Ground 3164' KB 3180'

Purchaser DRY AND ABANDONED

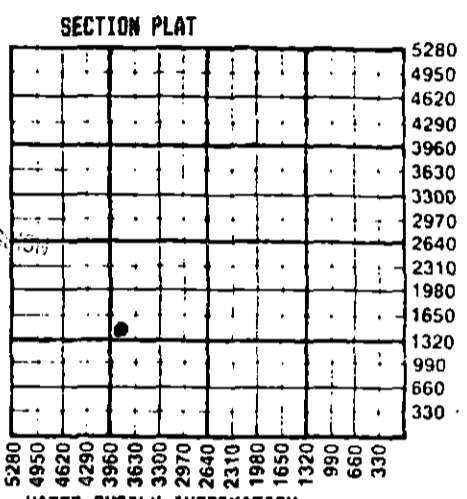
Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION CO.

Wellsite Geologist LISA NORBY
Phone 303-298-2487

Designate Type of Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



ALT. F
D.S.A.

If ONWD: old well info as follows;
Operator _____
Well Name _____
Comp. Date _____

WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
D&A
7/29/89 8/5/89 8/6/89
Spud Date Date Reached TD Completion Date
6500' D&A
Total Depth PBD

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T89-337
 Groundwater 810 Ft. North from Southeast Corner (well) 4760 Ft. West from Southeast Corner of Sec 26 Twp 32S Rge 38 East X West
 Surface Water _____ Ft. North from Southeast Corner (Stream, pond etc) _____ Ft. West from Southeast Corner Sec _____ Twp _____ Rge _____ East West
 Other (explain) _____
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1753 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cat
Cement Company Name WESTERN
Invoice # _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.P. Ward for B.R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 10/13/89

Subscribed and sworn to before me this 13th day of October 1989

Notary Public George George

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name MOBIL-OIL CORPORATION

Lease Name WARREN MOON

Well # 1

RELEASED

Sec 26 Twp 32S Rge 38 East West

County STEVENS

JAN 22 1991

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. ~~Report all drill stem tests~~ ^{FROM CONFIDENTIAL} giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
STONE CORRAL	1763' (+3004')	
CHASE	2554' (+626')	
COUNCIL GROVE	2862' (+318')	
ADMIRE	3126' (+54')	
SHAWNEE	3557' (-377')	
HEEBNER	4042' (-862')	
LANSING	4212' (-1032')	
KANSAS CITY	4492' (-1312')	
MARMATON	4900' (-1720')	
MORROW	5688' (-2508')	
CHESTER	6124' (-2944')	
STE. GENEVIEVE	6212' (-3032')	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1753	CL LITE C	540 SX	65:65:6 + 3% CACL
					CL C	200 SX	+2% CACL
						SX	
						SX	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

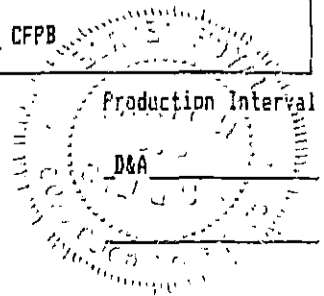
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production DRY & ABANDONED Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours
 Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio CFPB Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled



OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: WARREN MOON 1 SECTION: 26-32S-38W
API NO. 1518921362

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ORIGINAL

JAN 2 2 1991

DATE REMARKS
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89 JUL 29 SPUD WELL; DRILLED FROM 81' TO 1100'
SERVICE RIG
DRILLED FROM 1100' TO 1756'
CIRC/COND TO RUN CSG
SURVEYED
TOH TO RUN CSG; LD DC
RU & RUN 8-5/8" CSG; SET AT 1753'
RU WESTERN; CIRC/COND TO CEMENT
CEMENT 8-5/8" CSG

89 JUL 30 ND COND; JET CELLAR; CUT OFF; WELD ON CSG HEAD; PRESSURE
NU BOP; FILL CELLAR W/PEA GRAVEL; RU FLOOR
TEST BLIND RAMS; 1500 PSI; OK
TIH W/BIT
SERVICE RIG
TEST PIPE RAMS W/1500 PSI; HYDRIL W/1000 PSI-OK
DRLG PLUG; INSERT; CEMENT; TEST SHOE JT TO 1000 PSI;
DRILLED FROM 1756' TO 1775'
FIT W/450 PSI-13.2 PPG EMW
DRILLED FROM 1775' TO 2256'
SERVICE RIG
DRILLED FROM 2256' TO 2830'
SERVICE RIG
DRILLED FROM 2830' TO 3213'

89 JUL 31 DRILLED FROM 3213' TO 3250'
SERVICE RIG
DRILLED FROM 3250' TO 3660'
SERVICE RIG
DRILLED FROM 3660' TO 4075'
SERVICE RIG
DRILLED FROM 4075' TO 4240'

89 AUG 01 DRILLED FROM 4240' TO 4242'
SURVEYED
TOH FOR BIT
SERVICE RIG
TOH; TIH W/BIT
DRILLED FROM 4242' TO 4399'
SERVICE RIG
DRILLED FROM 4399' TO 4717'
SERVICE RIG
DRILLED FROM 4717' TO 4911' (LOST 250 BBLs)

89 AUG 02 DRILLED FROM 4911' TO 4933'
SERVICE RIG
DRILLED FROM 4933' TO 5143'
SERVICE RIG
DRILLED FROM 5143' TO 5343'
SERVICE RIG
DRILLED FROM 5343' TO 5506'

89 AUG 03 DRILLED FROM 5506' TO 5525'

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CONSERVATION DIVISION
Wichita, Kansas

SERVICE RIG
DRILLED FROM 5535' TO 5735'
SERVICE RIG
DRILLED FROM 5735' TO 5832'
CIRC UP SAMPLES
DRILLED FROM 5832' TO 5842'
CIRC UP SAMPLES
DRILLED FROM 5842' TO 5852'
CIRC UP SAMPLES

ORIGINAL

89 AUG 04 DRILLED FROM 5852' TO 5862'
CIRC UP SAMPLES
DRILLED FROM 5862' TO 5872'
CIRC UP SAMPLES
DRILLED FROM 5872' TO 5932'

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OCT 18 1989

CONSERVATION DIVISION
CINCINNATI, OHIO

ORIGINAL

OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: WARREN MOON 1 SECTION: 26-32S-38W
API NO. 1518921362

DATE	REMARKS
89 AUG 04	DRILLED FROM 5932' TO 5956' SERVICE RIG DRILLED FROM 5956' TO 6096' CIRCULATE FOR SAMPLES DRILLED FROM 6096' TO 6115' SERVICE RIG DRILLED FROM 6115' TO 6248' SERVICE RIG DRILLED FROM 6248' TO 6352'
89 AUG 05	DRILLED FROM 6352' TO 6365' SERVICE RIG DRILLED FROM 6365' TO 6393' CIRC FOR SAMPLES DRILLED FROM 6393' TO 6492' SERVICE RIG DRILLED FROM 6492' TO 6500' (TD) 25 STAND SHORT TRIP, 40' FILL CIRCULATE DROP SURVEY, TOH FOR LOGS LOGGING; RUN 1 - DIL/SFL/SP/LITHO/CNL/MICRO/GR
89 AUG 06	RIH W/ DCS TO LAY DOWN SAME WAIT ON LAY DOWN MACHINE; EXPECTED ON LOCATION @ 0630 RIG UP AND LAY DOWN DCS; RIH W/ DP & LAYDOWN 87 JTS SET CEMENT PLUGS NIPPLE DOWN; CLEAN PITS; RIG RLSD

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OCT 18 1989
CONSERVATION DIVISION
Topeka, Kansas

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MOBIL OIL CORPORATION

DRILLING COMPLETION SUMMARY

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WELL: WARREN MOON 1
 API: 1518921362
 WELL TYPE: DEVELOPMENT

COORDINATES: 1390' FSL 3890' FEL
 SECTION: 26-32S-38W
 COUNTY: STEVENS
 WELL SPUDDED: 89 JUL 29
 REACHED TD: 89 AUG 05
 RIG RELEASE: 89 AUG 06

GROUND ELEVATION: 3164
 KB ELEVATION: 3180
 OBJECTIVE: MORROW
 PROD. CASING DEPTH: 0

MATCH NUMBER: 891023

FROM CONFIDENTIAL

FIELD: KS OUTPOST
STATE: KS

ADDITIONAL COMMENTS

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 STATE CORPORATION COMMISSION
 OCT 18 1989
 CONSERVATION DIVISION
 Topeka, Kansas

10/09/89

OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: WARREN MOON 1 SECTION: 26-32S-38W
API NO. 1518921362

DATE

89 JUL 29 CASING_OD 8-5/8" TOP_CSG 0 SHOE_DEPTH 1753
CMT LEAD W/540 SX CLASS 'C'; 65:35:6; 3% CACL; 12.4 SLURRY WT;
CMT TAILED W/200 SX CLASS 'C'; 2% CACL; 14.8 SLURRY WT
CMT
CMT
CMT
CMT

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OCT 18 1989

CONSULTATION DIVISION
MUNI, KANSAS