

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation
ADDRESS Box 2848 - 522 South Boston
Tulsa, Oklahoma 74101

API NO. 129-20,61.3-0000
COUNTY Morton
FIELD

\*\*CONTACT PERSON K.D. Miller
PHONE 918-587-6531

PROD. FORMATION
LEASE Bru

PURCHASER
ADDRESS

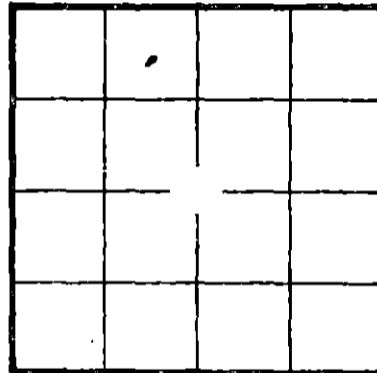
WELL NO. #7-2 -
WELL LOCATION NE NW

DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

660 Ft. from North Line and
1980 Ft. from West Line of
the SEC. 35 TWP. 32S RGE. 41W

PLUGGING Same
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5098' PBTD

SPUD DATE 3-27-82 DATE COMPLETED 4-8-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1399' DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

K.D. Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) Ladd Petroleum Corp.

OPERATOR OF THE Berryman Ritchfield Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. BRU#7-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFRANT SAYS NOT

STATE RECEIVED
APR 15 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) K.D. Miller - PE

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 1982.

Mary E. Russell
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached Drillers Log,				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1399'	Class H Lite	100 sx. 500 sx.	3% cc. 12 1/2# gilsonite, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		