

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM COMPANY

Well Name: GOING "B" #2AH **

Comp. Date 1-31-95 Old Total Depth 2900'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2249' PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-31-94 NOT APPLICABLE 1-31-95
Workover Date Date Reached TD Completion Date
**PREVIOUSLY REPORTED AS: GOING "B" 2A

API NO. 15- _____ 129-21340-0001 _____

County MORTON

SE - SE - NW - SE Sec. 35 Twp. 32S Rge. 41 E X W

1400 Feet from SX (circle one) Line of Section

1432 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GOING "B" Well # 2AH **

Field Name HUGOTON **PREVIOUSLY REPORTED AS: GOING "B" 2A

Producing Formation CHASE

Elevation: Ground 3415 KB --

Total Depth 2900 PBD 2249

Amount of Surface Pipe Set and Cemented at 787 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 3-13-95

Subscribed and sworn to before me this 13 day of March, 1995.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

MAR 20 1995

WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GOING "B" Well # 2AH **
 Sec. 35 Twp. 32S Rge. 41 East West County MORTON **PREVIOUSLY REPORTED AS GOING "B" 2A

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name _____ Top Datum
 LOG TOPS PREVIOUSLY REPORTED (SEE GOING "B" 2A)

List All E.Logs Run: CBL-CCL-GR, DIL, NEUT-DENS, SONIC, ML
 LOGS PREVIOUSLY SENT AS:
 GOING "B" 2A

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> * New <input type="checkbox"/> Used *ORIGINAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	787	25/75 POZMIX/ COMMON	1000/150	2%CC 1/4#/SX FLC/ 2%CC 1/4#/SX FLC
PRODUCTION	7 7/8	5 1/2	15.5	2888	CLASS C/ CLASS C	215/40	20%DCD 2%CC 1/4#/ #/SX FLC / 10% DCD 1/4#/SX FLC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2264-2316	LWL CLASS H	25	1/4#/SX FLOCELLO

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2146-2152', 2200-2229'	ACID: 500GAL FE HCL FRAC: 12000GAL 30# LNR GELLED 2% KCL WTR & 24000# 20/40 SAND. FLUSH WITH 500GAL 2% KCL WATER.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2128		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. FIRST PRODUCTION: 2-23-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 78 Mcf	Water 2 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____ 2146-2229' (OA)



JOB LOG HAL-2013-C

DATE: 1-14-95
TICKET NO: 706106/706055

CUSTOMER: Orndorfs Peter Cox
WELL NO: 2-A
LEASE: Going "B"
JOB: Tool/Survey

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	T	C	TUBING	CASING	
	05:00								Called out. Ready to pump 09:00
	08:00								on location setup, 125 Vert 2300'
	09:00								Run 706 T&G 225V space out with
	09:05								Subs STAIN IN Hookup to cement
	09:07								Safety Meeting!
	09:15	2	14				350		Pump ON T&G to ESTABLISH Rate
	09:16								Mix 25cc Perminol @ 6% Holed 322 @ 16.9
	09:19		4.7						Pump cement
	09:25	3	8.5				0		Pump H2O Displacement
									STAIN OUT, NO PSE, Knock loss
									Topout of hole with SPAE Guide
									Release

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1995

FIELD OFFICE

WELL DATA

FIELD SEC 35 TWP 32S R12E MORTON KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE EZSV SET AT 2300

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLER OUT <u>1:14-95</u>	LOCATION <u>1:14-95</u>	JOB STARTED <u>1-14-95</u>	JOB COMPLETED <u>1-14-95</u>
DATE	DATE	DATE	DATE
TIME <u>0500</u>	TIME <u>0800</u>	TIME <u>09:00</u>	TIME <u>10:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>L. GRANT 84487</u>	<u>91325</u>	<u>2 BERAL</u>
<u>J. WOODROW 62573</u>	<u>90018</u>	<u>"</u>
<u>T. DAVIS 73550</u>	<u>32774 RCM</u>	<u>"</u>
<u>D. HAMILTON 63090</u>	<u>7673 BULK</u>	<u>H. USOTON</u>
	<u>14515</u>	<u>KS</u>

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFRAG BALLS TYPE _____ QTY _____

OTHER _____

OTHER _____

TOOL JOBS

DESCRIPTION OF JOB
<u>RUN EZSV 1 SQUARE</u>

JOB DONE THRU: LUBING CASING ANNULUS TBC/ANN.

CUSTOMER REPRESENTATIVE X John Shinn

HALLIBURTON OPERATOR Chris D. Dunt

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIONS	YIELD CU.FT./SK.	EMBEDD. LB./GAL.
	<u>25</u>	<u>PREMIUM</u>	<u>HOLMCO</u>	<u>B</u>	<u>0.6% UNAD 322</u>	<u>1.04</u>	<u>170</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM 300

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING 2 DISPL. 2.5 OVERALL _____

CEMENT LEFT IN PIPE _____

FS&T _____ REASON _____

SUMMARY

VOLUMES
PRESLUSH: BBL-GAL _____ TYPE _____
LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
TREATMENT: BBL-GAL _____ DISPL: BBL-GAL <u>8.5</u>
CEMENT SLURRY: BBL-GAL <u>4.5</u>
TOTAL VOLUME: BBL-GAL _____

REMARKS

STATE COORDINATION _____

DATE 1-15-95