

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03931

Name: Panada Exploration, Inc.

Address 4200 East Skelly Drive
Suite 1000

City/State/Zip Tulsa, OK 74135

Purchaser: N/A

Operator Contact Person: Mark Repasky

Phone (918) 492-5806

Contractor: Name: Unit Drilling

License: _____

Wellsite Geologist: H. Frauli

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

gas storage

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/7/92 3/13/92 7/24/92
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,120-0000

County Morton

AP SW Sec. 1 Twp. 32S Rge. 42 XX W

1368 Feet from S/N (circle one) Line of Section

1453 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Russell Well # 1-1X

Field Name Richfield West

Storage Morrow

Elevation: Ground 3464' KB 3476'

Total Depth 5250' PBSD 5198'

Amount of Surface Pipe Set and Cemented at 1478' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3310' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 RD 11-2-92
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal RELEASED

Operator Name DEC 2 9 1993

Lease Name _____ License No. _____

Quarter Sec. 1 Twp. 32S Rge. 42 XX W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the Spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Repasky

Title Vice President Date 8/20/92

Subscribed and sworn to before me this 20th day of August, 19 92

Notary Public Kim M. Miller

Date Commission Expires 9-11-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS PACE CORPORATION COMMISSION (Specify)
RECEIVED
AUG 24 1992
KANSAS

Operator Name - Panada Exploration, Inc. Lease Name - Russell Well # 1-1X

Sec. 1 Twp. 32S Rge. 42 East West County Morton

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log **FROM CONFIDENTIAL**

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum (KB)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Morrow Shale	4623	-1147
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow G-1 Sand	4880	-1404
List All E.Logs Run:		Morrow G-2 Sand	4921	-1445
Comp Neu./Litho-Den.		Morrow Keyes Sand	5000	-1524
Dual Ind-SFL		Mississippian Chester Ls.	5126	-1650
RFT				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36# K-55	1478	lite class c	500	2% cc&# flocele
	8-7/8"	7"	23# K-55	5242	thick set	130	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Protect Casing	1950-3350	Premium Lite	165		
<input type="checkbox"/> Plug Back TD	1950-3350	Premium Lite	25	Class C 2% CC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
8	5006'-5022'-Keyes		2000 gal. 50 Q N2 15% HCL	4930-40'
8	4930'-4940 - G2		2000 gal. 500 15% HCL	5006-5022

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		3-1/2"	4980	4972		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HALLIBURTON SERVICES
A Division of Halliburton Company

NO. **216417-3**

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 1-1X Russell		COUNTY Morton	STATE Ks	CITY / OFFSHORE LOCATION	DATE 3-8-92
CHARGE TO PANADA Exploration		OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS		CONTRACTOR Unit #4	LOCATION 1 Liberal, Ks		CODE 025546
CITY, STATE, ZIP		SHIPPED VIA Halliburton	FREIGHT CHARGES <input type="checkbox"/> PRO <input type="checkbox"/> COLLECT	LOCATION 2 Hugoton, Ks	CODE 025535
WELL TYPE 02	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO LOCATION	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 010		B-969095	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, services payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's accounts by the last day of the month following the month in which the service is billed, Customer agrees to pay interest (minimum of 10% higher than the contract rate, applicable, but never to exceed 18% per annum) on the amount so delinquent from the date it becomes due to the date of payment. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any product, supply or material is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE	40	MI			2.60	104.00
001-016				PUMPING CHARGE	1482	HR				900.00
030-018				SW Plastic Top Plug	1	EA	9 5/8	IN		140.00
001-018				Additional Hours	3	hrs			180.00	540.00
-12A	825.221			Regular Guide Shoe	1	EA	9 5/8	IN		240.00
24A	815.19551			Insert Float Valve	1	EA	11			175.00
27	815.19615			Fillup Assembly	1	EA	11			34.50
40	807.93065			S-4 Centralizers	3	EA	11		63.00	189.00
66	807.64061			Fasgrip	1	EA	11			14.30
320	800.8889			CEMENT BASKET	1	EA	11			135.00
350	890.10802			Weld-A	1	LB				11.50

RELEASED

DEC 29 1993

FROM CONFIDENTIAL

Bulk ticket #969096

2956 21

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-969095**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **SARA Hummel**
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **Sara Hummel**
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

John Ebersole
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

FIELD OFFICE **740 357**

RECEIVED 02

NOV 2 1992

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

12588.53

**AND
 TICKET CONTINUATION ORIGINAL**

FOR INVOICE AND
 TICKET NO. **216417**

DATE 3-8-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Wessell 1-17	COUNTY Norton	STATE KS
CHARGE TO Parada Exploration		OWNER Some	CONTRACTOR Unit #1	No. B 969096
MAILING ADDRESS		DELIVERED FROM Houston	LOCATION CODE 25535	PREPARED BY Rich Pauling
CITY & STATE		DELIVERED TO Loc. SW/Richfield, KS	TRUCK NO. 4461-5839	RECEIVED BY Etcisok

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-043	516.00272	2	B	Premium Cement	100	sk			7.94	794.00
504-050	516.00265	2	B	Premium Plus Cement	100	sk			8.19	819.00
507-277	516.00259	2	B	Halliburton Col-blended W/100	4	sk			14.75	59.00
508-127	890.50131	2	B	Col Seal blended W/100	10	sk			19.70	197.00
509-496	890.50812	2	B	Calcium Chloride Blended 27	46	sk			26.50	1219.00
<p>RELEASED DEC 29 1993 FROM CONFIDENTIAL</p>										

RECEIVED
 STATE COMMISSION
 NOV 2 1992

500-306	Returned Mileage Charge	9400	TOTAL WEIGHT	40	LOADED MILES	198	TON MILES	.90	150	40	
500-285	SERVICE CHARGE ON MATERIALS RETURNED					100	CU. FEET	10%	81	90	
500-297	SERVICE CHARGE					233	CU. FEET	1.15	267	95	
500-306	Mileage Charge	30960	TOTAL WEIGHT	40	LOADED MILES	601.2	TON MILES	.80	480	86	
No. B969096									CARRY FORWARD TO INVOICE	SUB-TOTAL	2956 21

**AND
 TICKET CONTINUATION**

FOR INVOICE AND
 TICKET NO. 216417

ORIGINAL

DATE 3-8-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Russell 1-13	COUNTY Horton	STATE KS
CHARGE TO Canada Exploration		OWNER Same	CONTRACTOR Tritt # 1	No. B 969095
MAILING ADDRESS		DELIVERED FROM Horton	LOCATION CODE 075535	PREPARED BY Rich Pawling
CITY & STATE		DELIVERED TO Loc. SE/Richfield, KS	TRUCK NO.	RECEIVED BY Ehlers

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00265	2	B	Premium Plus Cement	150	sk			8.19	1228 50	
504-120		2	B	Halliburton Light Cement	500	sk			7.35	3675 00	
507-210	890.50071	2	B	Floccie blended W/500	125	lb			1.30	162 50	
509-406	890.50812	2	B	Calcium Chloride blended 27	12	sk			26.50	318 00	
RELEASED											
DEC 29 1993											
FROM CONFIDENTIAL.											
RECEIVED											
STATE CORPORATION COMMISSION											
NOV 2 1992											
		Returned Mileage Charge		TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET					
500-207		2	B	SERVICE CHARGE		CU. FEET	682	1.15		784 30	
500-306		2	B	Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				61295	40	1225.00				989 72	
No. B 969095		CARRY FORWARD TO INVOICE				SUB-TOTAL					7115 02

WELL DATA

FIELD: 1 TWP: 32 RNG: 12 COUNTY: Morton STATE: KS

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		N	36	9 7/8	KB	1482	
LINER							
TUBING							
OPEN HOLE				12 1/4	KB	1482	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR Insert w/ fill up	1	Halliburton
LOAD SHOE		
GUIDE SHOE Reg	1	
CENTRALIZERS S-4	3	
BOTTOM PLUG		
TOP PLUG SW Plastic	1	
LEAD		
PACKER		
OTHER Fastrip	1	

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-7-92	DATE 3-7-92	DATE 3-8-92	DATE 3-8-92
TIME 2100	TIME 2345	TIME 0500	TIME 1445

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Ebersole	C2673	40076 Liberal, KS
Elwood	D4360	3630-7183 "
Myers	59018	4461-5839 Hugoton, K.
Keck	E0984	4673-5302 "

MATERIALS

REAT. FLUID _____ DENSITY _____ LB/GAL. API

ISPL. FLUID _____ DENSITY _____ LB/GAL. API

ROP. TYPE _____ SIZE _____

ROP. TYPE _____ SIZE _____ LB

CID TYPE _____ GAL _____

CID TYPE _____ GAL _____

CID TYPE _____ GAL _____

URFACTANT TYPE _____ GAL _____ IN

E AGENT TYPE _____ GAL _____ IN

UID LOSS ADD. TYPE _____ GAL-LB _____ IN

ELLING AGENT TYPE _____ GAL-LB _____ IN

EC. RED. AGENT TYPE _____ GAL-LB _____ IN

EAKEP TYPE _____ GAL-LB _____ IN

LOCKING AGENT TYPE _____ GAL-LB _____

ERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT: Cement

DESCRIPTION OF JOB: Cement 9% surface casing Pump 300 st lead + 150 ftail - Pump 200 st in from top

JOB DONE THRU: TUBING CASING ANNULUS TEG/ANN.

CUSTOMER REPRESENTATIVE: X Sam Hummel

HALLIBURTON OPERATOR: John Ebersole

COPIES REQUESTED: _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LB/GAL.
1	300	Best Plus HLC	B	B	2% CC, 1/4" Flocc	RECEIVED 2.1	12.1
2	150	Premium Plus	B	B	2% CC	STATE CORPORATION COMMISSION 1.8	14.8
5	100	Premium Plus	B	B	2% CC		
3	200	Best Plus HLC	B	B	2% CC, 1/4" Flocc	NOV 2 1992 2.1	12.1
4	100	Mixotropic	B	B	10% Col. Sol., 1/2% Gel, 2% CC	1.61	14.4

PRESSURES IN PSI

SUMMARY

VOLUMES

HYDRULIC HORSEPOWER

REMARKS: Rig Dry drilled to 1482' - No circulation during cement job

CEMENT LEFT IN PIPE: 45

REASON: Shoe joint

FORM 2013 R-2

CHART NO.	TIME	RATE (EPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
7-92	2100							Called out
	2345							ON location - Rig Dry Drilling to 1482'
	0130							Trip out Drill pipe + Collars
	0300							Run 9 5/8 casing
	0425							Casing in - hook up Cement Head
	0435							Pump w/ rig
	0440							RELEASED
	0445							Shut down - tighten Head
	0450							Pump w/ rig
	0450							Shutdown - tighten Head
	0450							FROM CONFIDENTIAL Pump w/ rig
	0455							hook up Pump truck
	0500	5	112				100	Pump lead cement - 300 sk Prem Plus HLC (2% cc, 1/4" Floc) - NO returns
	0523	5	35				50	TAIL - 150 sk Premium Plus (2% cc)
	0530							Shut down - drop Plug
	0535						0	Start displacement - NO returns
	0600		111				300/700	Plug down - NO returns
	0620	2	19					Pump 50 sk Prem Plus HLC (2% cc, 1/4" Floc) in from top
	0630							Shut down - 1 hour
	0730	2	19					Pump 50 sk Prem Plus HLC (2% cc, 1/4" Floc)
	0740							Shut down - 1 hour
	0845	2	38					Pump 100 sk Prem Plus HLC (2% cc, 1/4" Floc)
	0905							Shut down - order more cement
	1200	2	28					Pump 100 sk Trivelpack (10" Cat-Sal, 1/2" G.I., 2% cc)
	1214							Shutdown
	1425	2	24					Pump 100 sk Premium Plus (2% cc)
	1435							Shut down - Cement to surface
	1445							Hole standing full - Rig down trucks
								Job Complete

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 2 1992

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

DISTRICT Liberal, Ks

ORIGINAL

DATE 3-8-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: CANADA Exp. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-1X LEASE Russell SEC. 1 TWP. 32 RANGE 42

FIELD COUNTY Morton STATE Ks OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER TYPE SET AT
TOTAL DEPTH MUD WEIGHT RELEASED
BORE HOLE
INITIAL PROD: OIL BPD, H2O DEC 29 1993 EPO, GAS MCF
PRESENT PROD: OIL BPD, H2O FROM CONFIDENTIAL EPO, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULLUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Cement 9 5/8 surface pipe - Pump 300 st from Plus HLC (2 1/2 cc, 1/4" floater) AND 150 st Premium Plus (2 1/2 cc) - Run cement basket at 400', Pump 200 st from Plus HLC (2 1/2 cc, 1/4" flo) in from top.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at his risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED STATE CORPORATION COMMISSION

I HAVE READ AND UNDERSTAND THIS CONTRACT AND HEREBY AGREE THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED Sam Hummel 3-8-92 CUSTOMER TIME 0400 A.M. P.M. 11:30PM

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.