

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Anadarko Production Company API NO. 15-189-20,579-0000

ADDRESS P. O. Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Gentzler

** CONTACT PERSON Mr. Paul Gatlin PROD. FORMATION DRY HOLE

PHONE 316-624-6253

PURCHASER _____ LEASE WALTERS "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE

DRILLING Gabbert-Jones, Inc. 1320 Ft. from South Line and

CONTRACTOR _____ 1320 Ft. from East Line of

ADDRESS 830 Sutton Place the SE (Qtr.) SEC 13 TWP 32S RGE 38W.

Wichita, Kansas 67202

PLUGGING Gabbert-Jones, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 830 Sutton Place KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 6200 PBTD NA SWD/REP _____

SPUD DATE 4/26/82 DATE COMPLETED 5/23/82 PLG. _____

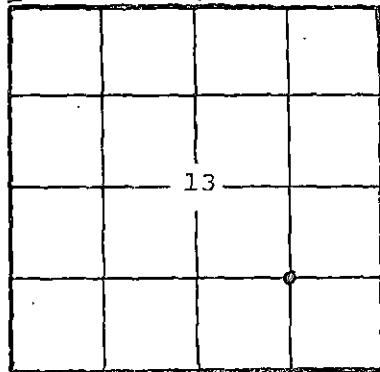
ELEV: GR 3150' DF 3162' KB 3163'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1753 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

RECEIVED
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 10 1982

CONSERVATION DIVISION

A F F I D A V I T

Wichita, Kansas E. Townley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. Townley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June 1982.

STATE OF KANSAS
BEVERLY J. WILLIAMS
Seward County, Kansas
My Comm. Expires _____

Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES November 21, 1982

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anadarko Production Co. LEASE WALTERS "A" #1 SEC. 13 TWP. 32S RGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0'	1753'		
Anhydrite, Lime, Shale	1753'	1917'		
Lime, Shale	1917'	2546'		
Core.	2546'	2858'		
Lime, Shale	2858'	6200'		
TD		6200'		
Core #1 2546-54, rec 8'.				
Core #2 2554-2614, rec 60'.				
Core #3 2614-73', rec 59'.				
Core #4 2673-97, rec 24'.				
Core #5 2697-2753', rec 53'.				
Core #6 2753-2783', rec 30'.				
Core #7 2783-2835', rec 52'.				

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1753'	Pozmix Common	600 200	4% Gel, 2% CaCl 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	