

To: 1 052169
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

9-22 API NUMBER 15-189-22,237-0000

C SW , SEC. 17, T 34 S, R 38 W/E
1320 feet from S section line
1320 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License J 4549

Lease Name Love "B" Well 1

Operator: Anadarko Petroleum Corporation
Name & Address P.O. Box 351
Liberal, KS 67905-0351

County Stevens 213.92

Well Total Depth 6576 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1767

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Duke Drilling Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 22 Month: 9 Year: 1997

Plugging proposal received from Jim Barlow
(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

Work to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3100' with 100 sx cement, 2nd plug at 1790' with 50 sx cement,
3rd plug at 800' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8 a.m. Day: 22 Month: 9 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,
2nd plug at 1790' with 50 sx cement,
3rd plug at 800' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
SEP 30 PM 12:06
9-30-97

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED

(if additional description is necessary, use BACK of this form.)

I (XXXX) did not observe this plugging.

DATE 9-30-97

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 49172

EFFECTIVE DATE: 8-26-97
DISTRICT # 1
SGA? Yes No

State of Kansas 15 189-22,237-6000
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date ..9.....25.....97.....
month day year

Spot East
.....C.....SW. Sec ..17. Twp ..34. S, Rg ..38. X West

OPERATOR: License # ...4549.....
Name: ..ANADARKO PETROLEUM CORPORATION.....
Address: ..P.O. BOX 351.....
City/State/Zip: ..LIBERAL, KANSAS..67905-0351.....
Contact Person: ..JIM.BARLOW.....
Phone: ...(316)-624-6253.....

.....1320..... feet from xxxxx / SOUTH line of Section
.....1320..... feet from xxxx / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..STEVENS.....
Lease Name: ...LOVE,"B"..... Well #:1.....
Field Name: ...E.PETERITA.....
Is this a Prorated/Spaced Field? yes ..X. no

CONTRACTOR: License #: ...~~3779~~ 5929.....
Name: ...DYKE... NORSEMAN.DRILLING.....

Target Formation(s): ...MORROW.....
Nearest lease on unit boundary: ...1320.....

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ..X. Mud Rotary
..X. Gas ... Storage ..X. Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Ground Surface Elevation: ...3262(EST)..... feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no

Depth to bottom of fresh water: ...580'.....
Depth to bottom of usable water: ...660.....

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: ...X. 1 2
Length of Surface Pipe Planned to be set: ...1770.....
Length of Conductor pipe required:

Projected Total Depth: ...6760.....
Formation at Total Depth: ...ST.LOUIS.....

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Water Source for Drilling Operations:
...X. well farm pond other

Apply to DWR For Permit.
Will Cores Be Taken?: yes ..X. no

If yes, proposed zone:

Exp. 2/21/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C.C. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

* Prorated: Chase; Council Govern. 680' Alt. I Req. RECEIVED
KANSAS CORPORATION COMMISSION

Pusher Jim Barlow INIT. JB

SPUD DATE 9-12-97 LENGTH SURFACE PLANNED 1500

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATIOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 1767 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 6576 FORMATION ST. LOUIS

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 3100 Ft. W/ 100 SX

Anhydrite Base @ Ft. W/ SX

1/2 Base Anyh. @ 800 Ft. W/ 40 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 1790 Ft. W/ 50 SX

40' Plug @ Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN RK DATE

TYPE OF CEMENT 60/40 6%

STARTING TIME 2:00 (AM/PM) DATE 9-22-97

COMPLETION TIME 8:00 (AM/PM) DATE 9-22-97

CEMENT COMPANY Haliburton