		15-189-0	0622-0001
1 110033 To: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202		API NUMBER 15- N/A Comp. ap	,
			
		<u>C.NE</u> , SEC. 5, T 34	$\frac{4}{4}$ s, R $\frac{38}{4}$ W E
		3960' feet from	
TECHNICIAN'S PLUGGING REPORT			E section line
Operator License # 5208		Lease Name Forward We	11 # 1
Name&	Mobil Oil Corp.	CountyStevens	
	P. O. Box 5444	Well Total Depth 2800	
	Denver, CO 80217	Conductor Pipe: Size	
		Surface Casing: Size $\frac{12}{12}$	
Abandoned	Oll Well Gas Well_X		
	1 as hereinafter indicated		
Plugging (Contractor Mobil Oil Corp.	License Num	5208
	P. O. Box 5444, Denver, CO 802		
	o plug at: Hour: 10:00 am Day:		Yaar 19 86
	proposal received from To		
	name) Mobil	(phon	303-298-2000
	5/8" at 2522 7" liner from 2502-2		
	gh tubing and displace with mud		25 <i>4</i> —
lst plug fi	rom 2587 to 2450' with 40 sx ceme	nt (Class H)	
2nd plug fi	ill hole with mud to 50' below An	hydrite. Set 8 5/8" packer and	perforate and
s <u>queeze wit</u>	th 82 sx cement		 .
3rd plug mu	ud to 650' and perforate and set	packer and squeeze cement to sur posal Received by <u>Steve Durr</u>	face ant
4th plug pu	ull tubing and packer and circula	te cement inside pipe. (TECH	NICIAN)
	Operations attended by Agent?: A	· · · · · · · · · · · · · · · · · · ·	
	s Completed: Hour: 10:30 pm Day:		
ACTUAL PL	UGGING REPORT 1st plug ran tubing	to 2503' and displaced 40 sx Cl	ass H cement.
(Tagged cen	ment at 2370°), 2nd plug pumped 4	9 bbls mud to 1700'. Perforated	casing at 1695',
r <u>an packer</u>	and squeezed 85 sx cement (Class	H). Pumped 83 bbls mud through	tubing and then
pulled tubi	ing out of hole and waited on cem	ent to set. Tagged plug at 1712	. Pressured well
	and held. (Cement fell below per		
in to 1585	and spotted 35 sx 50/50 Pozmix	and displaced with 9 bbls mud. 4	th plug mud to
640harkBeri	forate at 640' with 4 holes. Pum	ped 100 bbls water in pit to est	ablish circulation
	(If additional description is	necessary, use BACK of this for	over
	observe the STATE CORPORATION COMMISSION		<u></u>
DATE MAY 1	2 1986 MAY 1 2 1986 CONSERVATION DAYS (CONSERVATION DAYS)	Signed (TECHNICIAN)	<u>/</u>
INV. NO. 139		V	FORM CP-2/3
	5-8 Wichita, Kanana		Rev. 01-84

Acutal Plugging Orders - continued

Mixed and pumped 100 sx 50/50 Pozmix. Tagged top of cement 15 hours later at 567'.

5th plug perforated at 545' and pumped 150 bbls water with no returns. Pumped 175 sx cement and displaced with water. Ran temperature survey. Top of cement inside pipe at 533' and backside at 471'. 6th plug perforated at 450' to establish rate. Mixed and pumped 275 sx cement. Circulated to pits. Pulled tubing and circulated casing full. Cemented by Halliburton.

in a second