

Tax ID **090867**  
STATE CORPORATION COMMISSION **10-16**  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER **15-189-22,230-0000**  
C NW NE, SEC. **27**, T **34** S, R **39** W/XX  
**660** feet from NE section line  
**1980** feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # **4549**  
Operator: **Anadarko Petroleum Corp.**  
Name  
Address **P.O. Box 351**  
**Liberal, KS 67905-0351**

Lease Name **Pfeifer "C"** Well # **2**  
County **Stevens** **211.25**  
Well Total Depth **6500** feet  
Conductor Pipe: Size **13 3/8** feet **538**  
Surface Casing: Size **8 5/8** feet **1750**

Abandoned Oil Well  Gas Well  Input Well  SWD Well  O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor **Duke Drilling Co., Inc.** License Number **5929**  
Address **310 W. Central, Wichita, KS 67202**

Company to plug at: Hour: \_\_\_\_\_ Day: **16** Month: **10** Year: **19 97**

Plugging proposal received from **Rick**  
(company name) **Duke Drilling Co., Inc.** (phone) **316-267-1331**

Work: **to fill hole with heavy mud and spot cement through drill pipe**  
**1st plug at 3000' with 100 sx cement, 2nd plug at 1780' with 50 sx cement,**  
**3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement,**  
**5th plug to circulate rathole with 15 sx cement,**  
**6th plug to circulate mousehole with 10 sx cement.**

Plugging Proposal Received by **Steve Middleton**  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None  X

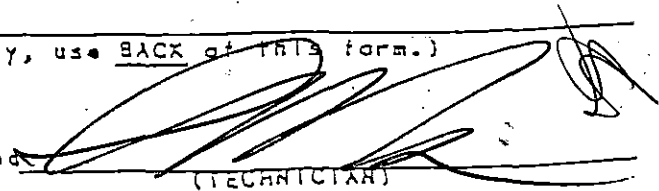
Operations Completed: Hour: **4:15 a.m.** Day: **16** Month: **10** Year: **19 97**

ACTUAL PLUGGING REPORT **1st plug at 3300' with 100 sx cement,**  
**2nd plug at 1780' with 50 sx cement,**  
**3rd plug at 580' with 40 sx cement,**  
**4th plug at 40' with 10 sx cement,**  
**5th plug to circulate rathole with 15 sx cement,**  
**6th plug to circulate mousehole with 10 sx cement.**

10-22-1997  
1997 OCT 22 2 05 PM  
10-22-1997

Remarks: **Used 60/40 Pozmix 6% gel by Halliburton.**  
(If additional description is necessary, use BACK of THIS form.)

**INVOICED**  
DATE **OCT 27 1997**  
INV. NO. **49334**  
**10-16**

Signed   
(TECHNICIAN)

EFFECTIVE DATE: 8-23-97

State of Kansas

DISTRICT # \_\_\_\_\_

NOTICE OF INTENTION TO DRILL

189-22,230-0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 9.....4.....97.....  
month day year

Spot \_\_\_\_\_ East  
.....NW.....NE. Sec ..27. Twp ..34. S, Rg ..39. X West

OPERATOR: License # ...4549.....  
Name: ..ANADARKO PETROLEUM CORPORATION.....  
Address: ..P.O. BOX 351.....  
City/State/Zip: ..LIBERAL, KANSAS..67905-0351.....  
Contact Person: ..JIM BARLOW.....  
Phone: ...(316)-624-6253.....

.....660..... feet from Norcn / xxxxx line of Section  
.....1980..... feet from East / xxxxx line of Section  
(S SECTION X REGULAR \_\_\_\_\_ IRREGULAR?)

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ..STEVENS.....

Lease Name: ...PFEIFER "C"..... Well #: .....2.....

Field Name: ...PETERITA.....

Is this a Prorated/Spaced Field? .... yes ..X. no

Target Formation(s): ..MORROW.....

Nearest lease or unit boundary: .....1980.....

Ground Surface Elevation: 3295 (EST)..... Feet MSL

Water well within one-quarter mile: .... yes ..X. no

Public water supply well within one mile:.... yes ..X. no

Depth to bottom of fresh water: ....445.(JK).....

Depth to bottom of usable water: ...500.(JK).....

Surface Pipe by Alternate: ..X. 1 .... 2

Length of Surface Pipe Planned to be set: 520.....

Length of Conductor pipe required: .....NONE.....

Projected Total Depth: ..6150.....

Formation at Total Depth: ..MORROW.....

Water Source for Drilling Operations:

.....X. well .... farm pond .... other

*Apply to DWR FOR Permit*

Will Cores Be Taken?: .... yes ..X. no

If yes, proposed zone: .....

520' Alt. I Req.

Well Drilled For:	Well Class:	Type Equipment:
... Oil	... Enh Rec	... Infield
..X. Gas	... Storage	..X. Pool Ext.
... OAWO	... Disposal	... Wildcat
... Seismic;	... # of Holes	... Other
... Other		

If OAWO: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ..X. no

If yes, true vertical depth:.....

Bottom Hole Location.....

Exp. 2/18/98

AF=DAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

Pusher: Rick  
SPUD DATE 9-25-97 INIT. MM  
LENGTH SURFACE PLANNED 180'

RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y \_\_\_\_\_ N \_\_\_\_\_ SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2" @ 1750 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- \_\_\_\_\_ B- \_\_\_\_\_ ELEVATION \_\_\_\_\_

TD 6250 FORMATION 8 1/2" at 1378 538'  
1750' ALT II DONE  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ SX Y N

Arbuckle Plug @ 3300 Ft. W/ \_\_\_\_\_ SX

lug./Council @ 3000 Ft. W/ 100 SX

Anhydrite Base @ 580 Ft. W/ \_\_\_\_\_ SX

1/2 Base Anyh. @ 300 Ft. W/ 40 SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Bottom Surface @ 1780 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_

TECHNICIAN SM DATE 10-15-97

TYPE OF CEMENT 60/40 6 1991 OCT 22 12:53 22

STARTING TIME \_\_\_\_\_ (AM/PM) DATE 10-15-97 10:53

COMPLETION TIME 4:15 (AM/PM) DATE 10/15/97

CEMENT COMPANY Hall