

To: 1 090736
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-189-21,332-0001
NE NE SW NW, SEC. 23, T 34 S, R 39 W/EX

9-26

3890 feet from S section line
4030 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549

Lease Name Herbel A Well # 3
County Stevens 51/12

Operator: Anadarko Petroleum Corporation
Name
Address P.O. Box 351
Liberal, KS 67905-0351

Well Total Depth 1573 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 621

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Sargents Casing Pulling Service License Number 6547
Address P.O. Box 506, Liberal, KS 67905-0506

Company to plug at: Hour: 3 p.m. Day: 26 Month: 9 Year: 19 96
Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253
Work: to fill hole with heavy mud and spot cement through drill pipe
Anhydrite 1570'
5 1/2" casing with bit stuck at 1573'

1st plug at 1570' with 50 sx cement, 2nd plug at 1170' with 150 sx cement,
3rd plug at 635' with 100 sx cement, 4th plug at 40' with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 7:30 p.m. Day: 26 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1573' with 50 sx cement, cut off 5 1/2" at 1180',
2nd plug at 1170' with 150 sx cement,
3rd plug at 635' with 100 sx cement,
4th plug at 40-0' with 10 sx cement.

2/ 10-4-97
Remarks: Used 60/40 Pozmix+6% gel by HOWCO. Recovered 1180' of 5 1/2" casing.

Additional description is necessary, use BACK of this form
I (agent/deliverer) observe this plugging.
DATE 10-11-96
INV. NO. 46656
Signed _____ (TECHNICIAN)

EFFECTIVE DATE: 8-5-96
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 189-21,332-0001 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .9. 1. 96.
month day year

Spot _____ East
NE.NE- .SW.- ..NW.Sec ..23. Twp ..34..S, Rg ..39. X West

OPERATOR: License # ...4549.....
Name: ..ANADARKO PETROLEUM CORPORATION.....
Address: ..P.O.BOX 351.....
City/State/Zip: ..LIBERAL, KANSAS. 67905-0351.....
Contact Person: ..JIM BARLOW.....
Phone: ...(316)-624-6253.....

.....3890..... feet from xxxxx / South line of Section
.....4030..... feet from East / xxxx line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..STEVENS.....
Lease Name: ..HERBEL "A"..... Well #:3.....
Field Name: ..HUGOTON.....

CONTRACTOR: License #:31572.....
Name: ...BIG "A" DRILLING.....

Is this a Prorated/Spaced Field? ..X. yes no
Target Formation(s): ...CHASE.....
Nearest lease or unit boundary: ...1250'.....
Ground Surface Elevation: 3297' (EST)..... feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water:550'.....
Depth to bottom of usable water: ...600'.....
Surface Pipe by Alternate:X. 1 2
Length of Surface Pipe Planned to be set:621'.....
Length of Conductor pipe required: ..NONE.....
Projected Total Depth:3000'.....
Formation at Total Depth: ..COUNCIL GROVE.....
Water Source for Drilling Operations:
... well farm pond ..X. other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ..X. Mud Rotary
..X. Gas ... Storage ..X. Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator:ANADARKO.PETROLEUM.CORPORATION.....
Well Name: ...HERBEL "A".No..3H.....
Comp. Date: ..7-27-89..... Old Total Depth ..1593'.....

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

APPENDIX 621' Alt. I Set

RECEIVED
KANSAS CORPORATION COMMISSION

Exp. 1/31/97
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well is in accordance with the rules and regulations of the Kansas Corporation Commission.

*Sargeants TOM I owned this well
As AP*

Pusher Jim Barlow
SPUD DATE 9-10-96 INIT. 600
LENGTH SURFACE PLANNED 621
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls. _____
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 8 3/8 @ 621 CONDUCTOR _____
ANHYDRITE T- _____ B- 1510 ELEVATION _____
TD 1593 FORMATION _____
RAN PIPE @ 1573 5/2 DV TOOL' ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug 17 Concoil @ _____ Ft. W/ 10 SX
Anhydrite Base @ 1570 Ft. W/ 50 SX
1720 Base Anhy. @ 1190 Ft. W/ 150 SX
1720 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 635 Ft. W/ 100 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 1 1/2 SX MOUSE HOLE W/ 1 1/2 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN SM DATE 9-16-96
TYPE OF CEMENT 60/40 670
STARTING TIME 3:00 (AM/PM) DATE 9-26-96
COMPLETION TIME 7:30 (AM/PM) DATE 9-26-96
CEMENT COMPANY Hewes