

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-129-20.971-⁰⁰⁰⁰ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.) ^{8/91}

WELL OWNER/OPERATOR Anadarko Petroleum Corporation OPERATOR'S LICENSE NO. 4549

ADDRESS P.O. Box 351, Liberal, Kansas 67905-0351 PHONE # (316) 624-6253

LEASE (FARM) Dole "A" WELL NO. 1 WELL LOCATION C W/2 NE COUNTY Morton

SEC. 4 TWP. 34S RGE. 39 (E) or (W) TOTAL DEPTH 6296 PLUG BACK TD 6170

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. NA

SURFACE CASING SIZE 8 5/8" SET AT 1779 CEMENTED WITH 1125 SACKS

CASING SIZE 4 1/2" SET AT 6345 CEMENTED WITH 175 SACKS

PERFORATED AT 6187-6198' CIBP set @ 6170' 5980-6000'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Spot 500# hulls + 20 sxs cmt across 5980-6000'. Obtain freepoint.

Cut off 4 1/2" csg and spot 35 sxs cmt, 50 sxs cmt across 1679-1879', 20 sxs cmt across

750-850', 15 sxs cmt from 5046033'. Cut off csg 3' below surface.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Upon Approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

O. J. Stuck PHONE # (316) 544-7240

ADDRESS P.O. Box 208, Hugoton, Kansas 67951

PLUGGING CONTRACTOR Sargent's Casing Pulling Service LICENSE NO. 6547 ^{4/91}

ADDRESS 620 S. Lincoln, Liberal, Kansas 67901 PHONE # (316) 624-7455

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Dan DuKappeler for J. L. Ashton
(Operator or Agent) J. L. Ashton
Div. Production Mgr.

DATE: 2/21/91

①

15-129-20971-0000

Schlumberger

DUAL INDUCTION - SFL
WITH IN-FAR CORRELATION LOG

| | | | | | | | |
|---------------------------------|------------------------------|----------------------|---------------------------------|---|----------------------|--------------|-----------------|
| COUNTY MORTON | FIELD 3960 FSL & 1980 FEL | LOCATION DOLE A-1 | WELL ANADARKO PETROLEUM CORP | COMPANY ANADARKO PETROLEUM CORPORATION | | | |
| | | | | WELL DOLE A-1 | | | |
| FIELD | | | | COUNTY MORTON STATE KANSAS | | | |
| LOCATION 3960 FSL & 1980 FEL | | | | Other Services: DL-SFL BHC SONIC LDT/CNL ML SHDT LOGNET | | | |
| C W/2 NE | | | | API SERIAL NO. 15-129,20,971 | SECT. 4 | TWP. 34 S | RANGE 39 W |
| Permanent Datum | | GL | Elev. | 3285.0 F | Elev.: K.B.3297.0 F | | |
| Log Measured From | | GL | 0.0 F | above Perm. Datum | D.F.3295.0 F | | |
| Drilling Measured From | | GL | G.L.3265.0 F | | | | |
| Date | 26-MAR-1989 | | | | | | |
| Run No. | ONE | | | | | | |
| Depth Driller | 6900.0 F | | | | | | |
| Depth Logger (Schl) | 6899.0 F | | | | | | |
| Btm. Log Interval | 6893.0 F | | | | | | |
| Top Log Interval | 1781.0 F | | | | | | |
| Casing-Driller | 8 5/8 @ 1781.0 F | | | | | | |
| Casing-Logger | 1781.0 F | | | | | | |
| Bit Size | 7 7/8" | | | | | | |
| Type Fluid In Hole | CHEMICAL | | | | | | |
| Dens. | Visc. | 8.00 LB/G | | 55.0 S | | | |
| pH | Fld. Loss | 9.0 | | 9.2 C3. | | | |
| Source of Sample | FLOWLINE | | | | | | |
| Rm @ Meas. Temp. | 19.00 OHMM | | 66.0 DEGF | | RECEIVED | | |
| Rmf @ Meas. Temp. | 12.00 OHMM | | 66.0 DEGF | | FFB 28 1981 | | |
| Rmo @ Meas. Temp. | 28.00 OHMM | | 66.0 DEGF | | CORRELATION DIVISION | | |
| Source: Rmf | Rmo | MEAS | | CALC | | | Wichita, Kansas |
| Rm @ BHT | 9.699 OHMM | | 136. DEGF | | | | |
| TIME | Circulation Ended | | 3:30 AM 26MAR89 | | | | |
| | Logger on Bottom | | 6:40 | | | | |
| Max. Rec. Temp. | | 136. DEGF | | | | | |
| Equip. | Location | | 8287 | | LIBERAL | | |
| Recorded By | | JOE REYNOLDS | | | | | |
| Witnessed By | | JEFF WHITE | | | | | |

TIGHT HOLE

The well name, location and borehole reference data were furnished by the customer.



Kansas Corporation Commission

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rich Kowalewski
Commissioner

Judith McConnell
Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 4, 1991

Anadarko Petroleum Corp.
P.O. Box 351
Liberal, KS 67905-0351

Dole "A" #1
C W/2 NE 04-34-39W
Morton County, KS
API No. 15-129-20,971

Gentlemen:

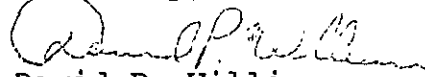
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1, 304 W. McArtor
Dodge City, KS 67801
(316) 225 - 6760

Conservation Division
Shari Feist Albrecht
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238