STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION Finney State Office Building 130 South Market Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

WELL OPERATOR ANADARKO PETROLEUM CORPORATION KCC LICENSE # 4549 ADDRESS P.O. BOX 351 CITY LIBERAL STATE KANSAS ZIP CODE 67905-0351 CONTACT PHONE # (316) 624-6253 LEASE CYR "A" WELL# 2 SEC. 30 T. 34 R. 41 (XXXX/West) NE - NW SPOT LOCATION/QQQQ COUNTY MORTON 660 FEET (in exact footage) FROM ®YX (circle one) LINE OF SECTION (NOT LeaseLine) 1980 FEET (in exact footage) FROM ®WX (circle one) LINE OF SECTION (NOT LeaseLine) Check One: OIL WELL GAS WELL DAA X SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE SET AT 1501 CEMENTED WITH A40 SACKS FRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- (G.L./K.B.) SOOD X FOOR CASING LEAK JUNK IN HOLE FOR PROPOSED METHOD OF PLUGGING MIRU CASING PULLERS, MIX & PUMP 2 SXS HULLS & 16 SKS CCLASS H CMT FROM 494 TO 4382' DISPLACE CEMENT PLIG W/9 PEG MUD. RUN FREE POINT ON PAGE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' SYS CSG. CMT STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' SYS CSG. CMT STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' SYS CSG. CMT STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX & SPOT 50 SXS CLASS H CMT FROM 1500' SYS CSG. CMT STATE SACKS SHOOT OFF AND PULL 54" CSG TO 1500' MIX &
STATE KANSAS ZIP CODE 67905-0351 CONTACT PHONE # (316) 624-6253 LEASE CYR "A" WELL# 2 SEC. 30 T. 34 R. 41 (XXXX/West) - NE NW SPOT LOCATION/QQQQ COUNTY MORTON 660 FEET (in exact footage) FROM (**D*X (circle one) LINE OF SECTION (NOT LeaseLine) 1980 FEET (in exact footage) FROM (**D*X (circle one) LINE OF SECTION (NOT LeaseLine) Check One: OIL WELL GAS WELL D&A X SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH (Stone Corral Formation) (Stone Corra
LEASE CYR "A" WELL# 2 SEC. 30 T. 34 R. 41 (XXXX/West) - NE - NW SPOT LOCATION/QQQ COUNTY MORTON 660 FEET (in exact footage) FROM (NY (circle one) LINE OF SECTION (NOT LeaseLine) 1980 FEET (in exact footage) FROM X (Ocircle one) LINE OF SECTION (NOT LeaseLine) Check One: OIL WELL GAS WELL D4A X SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH 55 SACKS CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE 75 SACKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON 58" CSG. SHOOT OFF AND PULL 54" CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 150'. MIX & SPOT 50 SXS CLASS H CMT PROM 1500-1" 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" CSG COUT. TO SUBJECT SETORE LOCATION. (7) STOTE SETORE LOCA
- NE - NW SPOT LOCATION/QQQQ COUNTY MORTON 660 FEET (in exact footage) FROM ® X (circle one) LINE OF SECTION (NOT LeaseLine) 1980 FEET (in exact footage) FROM X® (circle one) LINE OF SECTION (NOT LeaseLine) Check One: OIL WELL GAS WELL D&A X SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH GLASS HOLD SACKS HOLD SA
FEET (in exact footage) FROM (NY (circle one) LINE OF SECTION (NOT LeaseLine) 1980
The condition of well: Good X Poor Casing Leak Junk in hole (G.L./K.B.) CONDITION OF PEUGSING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 1282'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON THE LOOK FROM 250 CUT. NIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
Check One: OIL WELL GAS WELL D&A X SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH (G.L./K.B.) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE CASING PROPOSED METHOD OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON THE POINT ON
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH 50 CASING LEAK JUNK IN HOLE 50 CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE 50 CASING LEAK JUNK IN HOLE 50 CASING LEAK JUNK IN HOLE 50 CASING LEAK HOLD SAKE HOLLS & 15 SKS COLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON 50 CASING LEAK SHOLLS & 15 SKS COLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON 50 CASING LEAK SHOULS 50 CASING LEAK SHOLLS & 15 SKS COLASS H CMT FROM 1500 SAKE CLASS H CMT FROM 1500
SURFACE CASING SIZE 8 5/8" SET AT 1501 CEMENTED WITH 440 SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH 75 SACKS CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON 1400'. PULL 54" CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT FROM 1500-1 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT 45'. MIX AND SPOT 15 SXS CLASS H CMT FROM
PRODUCTION CASING SIZE 5 1/2" SET AT 4552 CEMENTED WITH 75 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH (Stone Corral Formation) 1/2-8-97 CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE CORRESPONDED METHOD OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS COLASS H CMT FROM 4494 TO 4382. DISPLACE CEMENT FLUG W/9 PPG MUD. RUN FREE POINT ON 1400'. PULL 54" CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT FROM 1500-11. 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX AND SPOT 15 SXS CLASS H CMT FROM 1500-11. 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" GSG TO 1500'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 54" CSG. CUT. 1500' CIT Additional space is needed attach separate page) (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES If not explain why? FILED WITH ORIGINAL ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4416-4432. ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH -5 / (G.L./K.B.) (Stone Corral Formation) // 12-8-97 CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE CONDITION OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON FAUR CONDITION OF PLUG SW' CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT FROM 1500 TO 1400'. PULL 54" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" CSG TO 1500'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 54" CSG TO 1500'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 58" CSG. CUT. OFF 8 5/8" CSG 3' BELOW GL AND CAP. INSCRIBE WELL NAME, NUMBER, LEGAL DESCRIPTION, AND PLUGGING DATE ON CAP. RDMO CASING PULLERS. RESTORE LOCATION. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES If not explain why? FILED WITH ORIGINAL ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
ELEVATION 3458.6- T.D. 5300 PBTD 4494 ANHYDRITE DEPTH
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON SW' CSG. SHOOT OFF AND PULL 5½" CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT FROM 1500 1400'. PULL 5½" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 5½" GSG TO 650'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 5½" CSG. CUT. OFF 8 5/8" CSG 3' BELOW GL AND CAP. INSCRIBE WELL NAME, NUMBER, LEGAL DESCRIPTION, AND PLUGGING DATE ON CAP. RDMO CASING PULLERS. RESTORE LOCATION. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES If not explain why? FILED WITH ORIGINAL ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING MIRU CASING PULLERS. MIX & PUMP 2 SXS HULLS & 15 SKS CLASS H CMT FROM 4494 TO 4382'. DISPLACE CEMENT PLUG W/9 PPG MUD. RUN FREE POINT ON SW' CSG. SHOOT OFF AND PULL 5½" CSG TO 1500'. MIX & SPOT 50 SXS CLASS H CMT FROM 1500 1400'. PULL 5½" CSG TO 650'. MIX AND SPOT 25 SXS FROM 650 TO 550'. PULL 5½" GSG TO 650'. MIX AND SPOT 15 SXS CLASS H CMT FROM 45' TO SURFACE. PULL REMAINING 5½" CSG. CUT. OFF 8 5/8" CSG 3' BELOW GL AND CAP. INSCRIBE WELL NAME, NUMBER, LEGAL DESCRIPTION, AND PLUGGING DATE ON CAP. RDMO CASING PULLERS. RESTORE LOCATION. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES If not explain why? FILED WITH ORIGINAL ACO-1 PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGINGOPERATIONS:
TERRY LEWIS PHONE# (31.6) 697-2188
ADDRESS P.O. DRAWER X City/State ELKHART, KANSAS 67950
PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC. KCC LICENSE # 31151 198
ADDRESS RT 1, BOX 49BA, TYRONE, OK 73951-9731 PHONE # (405) 854-6515
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON APPROVAL
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 12 4 9 7 AUTHORIZED OPERATOR/AGENT: JOHN BROMAN (signature) DIV. PROD. ENG.

•			15-129-21512-0000
WELL NAME:	CYR A-2		04-Dec-97
LEGAL:	660' FNL & 1980' FWL		WELLBORE SKETCH
SS-TWN-RNG:	30-34S-41W		
FIELD:	TALOGA NE		[] []
COUNTY, STATE:	MORTON, KANSAS		
WI:	1.000000	_	
RI:	0.875000		
SURFACE CASING:	8-5/8", 23#, @ 1501'		
PROD CASING:	5-1/2", 15.5#, @ 4552'		
TUBING:	0 1/2 , 10.0#, W 4002		8-5/8", 23#, @ 1501'
. •			Cmt Circ.
GL:	3458.6'		
TD:	5300		
PBTD:	4494'		
PERFORATED INTERVA] ETOC @ 2460'
FORMATION	INTERVAL	SHOT DENSITY	
CHEROKEE	4416-32	3 SPF	
			1741'S A.S.
	•		[] [] [] [] [] [] [] [] [] [] [] [] [] [
ATIMUS ATION (USTOD)			6 28
STIMULATION HISTORY DATE ACTION	<u>Y</u>	RESULT	
Jun-97 P/ 4416-32 (CHEROKE	E) W/3 SPF, TS = 48	1120021	
A/ W/800 GALS 7 1/2%			
			PBTD @ 4494' DV tool @ 3312'
			Cmt w/ 100 sks Versaset.
]			
1			[] ETOC @ 4040'
ľ			4416 - 32 (Cherokee)
			H H
			5-1/2", 15.5#, @ 4552' Cmt w/ 75 sks Versaset
			TD @ 5300'
			hand Danie and the banner
PUMPING EQUIPMENT		DATE BHP	
			WELL HISTORY
			The Cyr A-2 was drilled during May '97 by Cheyenne #7.
SUBSURFACE EQUIPM	ENT		
	İ	 	
	1		

PHONE 316 - 624 - 6253 . 1701 NORTH KANSAS AVE. . P.O. BOX 351 . LIBERAL, KANSAS 67905 - 0351



Kansas Corporation Commission Conservation Division Wichita State Office Building 130 South Market, RM 2078 Wichita, Kansas 67202

Re:

Cyr "A" No. 2

Section 30-34S-41W Morton County, Kansas NATION SUCKED SECURITY OF THE PROPERTY OF THE

Gentlemen:

Attached is the KCC Form CP-1 (Well Plugging Application Form) for the above referenced well.

If you have any questions, please advise.

Very truly yours,

L. Marc Harvey

Drilling Technical Assistant

LMH/sh

Enclosures

cc: Well File

TRC - HGO

Manager Land Administration - HGO

WI Owners

CyrA2.doc



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 11, 1997

Anadarko Petroleum Corporation P O Box 351 Liberal KS 67905-0351 Cyr "A" #2 API 15-129-21,512 660 FNL 1980 FWL Sec. 30-34S-41W Morton County

Dear Terry Lewis,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

apallem

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760