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API NUMBER 15-063-20 133-00-01

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NE-NE-NW, SEC. 18, T. 14 S. R. 28 (W/1)

4950 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484

Lease Name Beeley Well # 1

Operator: Thornton E. Anderson

County Gode 144.53

Name & Address 2127 Market Suite 508

Well Total Depth 4447 feet

Wichita Kans 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murphy Drilling Co. License Number 6033

Address Wichita Kans.

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Steve Carlton

(company name) Murphy Drilling Co. (phone) \_\_\_\_\_

were Order 190 ac 6 1/4 Poz mix 670 Gel 370 @ - 1 sm flo cel - 8 5/8 Plug 1/2 in bulls.

Circulate hole with heavy mud - Set of all plug thru drill pipe.

Elev 2651 - 1825 = 826 + 300 = 1126

Depth 2104 to 2138

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 5PM Day: 28 Month: Oct Year: 19 86

ACTUAL PLUGGING REPORT

- 1st Plug 2120 w/ 25 sp
- 2nd Plug 1140 w/ 100 sp 1 sm flo cel
- 3rd Plug 360 w/ 40 sp
- 4th Plug 40' w/ 8 5/8 Plug 1/2 in bulls. + 10 sp
- Rat Hole 15 sp

Remarks: \_\_\_\_\_

**INVOICED**

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 11-3-86

Signed Gilbert P. Leiker (TECHNICIAN)

10-30-86

INV. NO. 15264

10-28

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

starting Date 10/25/86 month day year 1986

API Number 15- 063-20,133-A East

OPERATOR: License # 6484 Name Thornton E. Anderson Address 212 N. Market, Suite 508 City/State/Zip Wichita, KS 67202 Contact Person William L. Anderson Phone (316) 265-7929

NE. NE. NW. Sec. 18. Twp 14 S, Rg. 28 W West 4950' Ft. from South Line of Section 2970' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling City/State Wichita, KS 67202

Nearest lease or unit boundary line 330' feet

County Gove

Lease Name Beesley Well # 1

Ground surface elevation 2651 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2X

Depth to bottom of fresh water 1100

Depth to bottom of usable water 1100

Surface pipe planned to be set 346

Projected Total Depth 4446' feet

Formation Mississippi

If OWWO: old well info as follows: Operator Thunderbird Drilling Well Name #2 Smith "C" Comp Date 8/19/72 Old Total Depth 4446'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Cementing will be done immediately upon setting production casing. Date 10-23-86 Signature of Operator or Agent William L. Anderson Title Operations Manager

For KCC Use: Conductor Pipe Required 346 feet; Minimum Surface Pipe Required 42 feet per Alt. This Authorization Expires 4-23-87 Approved By 10-23-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 2100, 1100, 345, 40, 10), distance (e.g., 30, 100, 20, 10, 10), and material (e.g., Cement, Cement + 1 sx Flo Seal, Cement, Cement, Mousehole with 10).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- surface casing of feet set with alternate 1 or 2 surface pipe was used alternate 2 cementing was completed at ft. depth with hole plugged 19 agent

RECEIVED R. HCC-DIST: 1/6 Hays, KS

OCT 27 1986

OCT 31 1986