TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-109-21371-00-00

Spot: NENENW

Sec/Twnshp/Rge: 1-15S-32W

330 feet from N Section Line,

2310 feet from W Section Line

Lease Name: KREBS Y

Well #: 1

County: LOGAN

Total Vertical Depth: 4435 feet

Operator License No.: 34639	String	Size	Depth (ft)	Pulled (ft)	Comments	
Op Name: BLACK TEA OIL, LLC	PROD	5.5	4433	1000	230 SX	
Address: 1014 E. 29TH ST.	SURF	8.625	265		180 SX	
<u>HAYS, KS 67601</u>						

Well Type: OlL

UIC Docket No:

Date/Time to Plug: 03/16/2015 10:30 AM

Plug Co. License No.: 99974

Plug Co. Name: GLOBAL CEMENTING

Proposal Revd. from: COLE DINKEL

Company: K & M WELL SERVICE INC.

Phone: (785) 445-2441

Proposed Ordered 500 sx 60/40 pozmix 4% gel cement w/300 # hulls. Plugging | Perforations at 4230' - 4238', 4437' - 4346', 4348' - 4360'

Method: No Alt II Pulling casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 03/17/2015 2:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Perfs:

Ran tubing to 4333' and pumped 65 sx cement w/150 # hulls. Pulled tubing out. Ran in log too!	Тор	Bot	Thru	Comments
to find strech on casing. Shot casing and could not pull at 2100'. Perforated at 2098' and	4348	4360		
pumped 80 sx cement down casing. Displaced 40 sx cement out perforations and left 40 sx	4337	4346		
cement in casing. Shot casing at 1000' and pumped 100 sx cement. Pulled casing up to 265'	4230	4238		
and pumped 85 sx cement full. Pulled out remaining casing. Topped of surface pipe with 20 sx				
cement full.				
GPS: 38.78539 -100.82847				
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Remarks:

GLOBAL CEMENT TICKET # 1585

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

CM

4/22/15CK

Received KANSAS CORPORATION COMMISSION

Form CP-2/3

MAR 2 3 2015

APR 16 2015

CONSERVATION DIVISION WICHITA KS