

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-23585-00-00
Spot: NWSWSW Sec/Twnshp/Rge: 12-13S-18W
959 feet from S Section Line, 5114 feet from E Section Line
Lease Name: STEPHENS-ELLIS Well #: 3
County: ELLIS Total Vertical Depth: 3750 feet

Operator License No.: 6931
Op Name: BOWMAN OIL COMPANY, A GENERAL
Address: 805 CODELL RD
CODELL, KS 67663

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3731		150 SX
SURF	8.625	167		130 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/09/2015 11:00 AM
Plug Co. License No.: 6931 Plug Co. Name: BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
Proposal Rcvd. from: DONALD A. BOWMAN Company: BOWMAN OIL COMPANY, A GENE Phone: (785) 434-2286

Proposed Plugging Method: Ordered 360 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations- 3422' - 3646 KC, 3188' - 3191' Topeka.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/09/2015 2:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

L-K Wireline perforated at 1850', 1400' and 800'. Ran in hole with tubing to 3609'. Allied rigged to tubing and pumped 75 sx cement w/200 # hulls mixed in. Pulled tubing to 2580'. Allied rigged to tubing and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1118'. Allied rigged to tubing and pumped 56 sx cement w/100 # hulls to circulate cement to pit area. Pulled tubing. Topped off 4 1/2" casing with 10 sx cement. Hole standing full. Rigged to 8 5/8" surface casing and pumped 10 sx cement to pressure with 100 psi. Shut in pressure 100 psi.

GPS: 38.93169 -099.27881
942' FSL 5008' FEL
SW NW SW SW

Perfs:

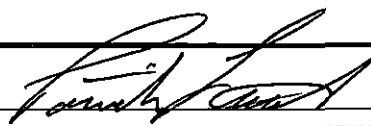
Top	Bot	Thru	Comments
3422	3646		
3188	3191		

Remarks: ALLIED CEMENTING CO TICKET # 65533

Plugged through: TBG

District: 04

Signed _____



(TECHNICIAN)

CM

4/22/15 CKM

APR 14 2015

Received
KANSAS CORPORATION COMMISSION

APR 20 2015

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3