

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Collection
CARD MUST BE SIGNED

CORRECTION

2-5-85

Starting Date: 2 5 85
month day year

API Number 15- 151-21,573-00-60

OPERATOR: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Kansas 67202
Contact Person R. D. Messinger
Phone (316) 262-2636

~~S.W. 1/4~~
(location)

Sec 5 Twp 28 S, Rge 12W East
 West

CONTRACTOR: License # 5103
Name Union Drilling Co., Inc.
City/State Wichita, Kansas 67202

* 2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 2310 feet
County Pratt
Lease Name Barker "C" Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext: Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 190 feet
Lowest usable water formation Top Permian
Depth to Bottom of usable water 300 200 feet
Surface pipe by Alternate: 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 2-4-85
Approved By 2-4-85

If OWWO: old well info as follows:
Operator N/A
Well Name -----
Comp Date ----- Old Total Depth 4550
Projected Total Depth ----- feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lans/KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. kwars.

SEBENE
330FSL

Date 2-5-85

Signature of Operator or Agent

Debra H. H. H.

Title

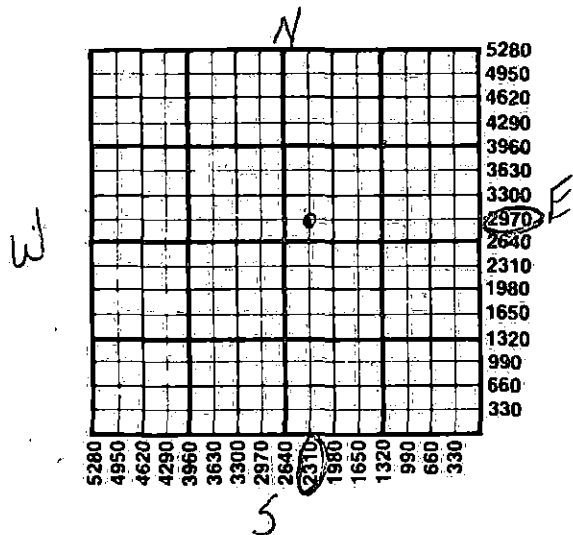
Petroleum Geologist

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

FEB 5 1985

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238