

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 South Market, #2125
Wichita, Kansas 67202

2-060206

1-21

80' N OF API NUMBER: 15-191-22,315-0000
E.P. SE NW, SECTION 21 TOWNSHIP 30 RANGE 1W

OPERATOR LICENSE # 32211 1900 FEET FROM W SECTION LINE
2310 FEET FROM W SECTION LINE

OPERATOR O'BRIEN ENERGY RESOURCES
NAME & 75 CONGRESS ST.
ADDRESS PORTSMOUTH NH 02801-4006

LEASE NAME: IMBECHLEW #1
COUNTY: SUMNER
WELL TOTAL DEPTH: 4087 132.83

CONDUCTOR PIPE: 13" e 30"
SURFACE CASING: 8 5/8" e 450'

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SLD _____ D&A

OTHER WELL AS HEREINAFTER INDICATED: _____
PLUGGING CONTRACTOR: BERENTZ DRILLING CO. INC.
ADDRESS: _____ LICENSE: 5892

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: 1997

PLUGGING PROPOSAL RECEIVED FROM: _____
COMPANY NAME: _____ PHONE: RECEIVED
KANSAS CORPORATION COMMISSION
4-21-98
APR 21 1998

WERE: _____
CONSERVATION DIVISION
WICHITA, KS

PLUGGING PROPOSAL RECEIVED BY: JERRY CLARK

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE ()

COMPLETED: HOUR: _____ DAY: 21 MONTH: 1 YEAR: 1997

ACTUAL PLUGGING REPORT: RUN DRILL PIPE TO 465' SPOTTED 35 SACKS
CEMENT. PULL TO 150' SPOTTED 35 SACKS
SPOTTED 45 SACKS IN RAT HOLE.

REMARKS: _____

I DID NOT OBSERVE THIS PLUGGING.

INVOICED
DATE 4-22-98
INV. NO. 5039.3

DW
Dave Wertz (AGENT)

FOR KCC USE:

* CONDUCTOR AREA *

15-191-22315-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-5-98

State of Kansas

DISTRICT # 21

NOTICE OF INTENTION TO DRILL

SEAL Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 15, 1998

Spot 80' N of E/2 - SE/4 - NW/4 Sec 21 Twp 30S Rg 1 West

OPERATOR: License # 32211 Name: O'BRIEN ENERGY RESOURCES Address: 15 CONGRESS STREET City/State/Zip: PORTSMOUTH, NH 03801-4006 Contact Person: John Forma/Vince Schrepel Phone: 603-427-2099

1900 feet from South (North) line of Section 2310 feet from East (West) line of Section IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Sumner Lease Name: MAECHTLEN Well #: 1 Field Name: UNNAMED

CONTRACTOR: License # 5418 5897 Name: ALLEN DRILLING COMPANY BERENTZ DRILLING CO., INC

Is this a Prorated/Spaced Field? yes X no Target Formation(s): SIMPSON Nearest lease or unit boundary: 1900 - 330

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 1285 est. feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 40 Depth to bottom of usable water: 120 Surface Pipe by Alternate: X 1 2

If OWO: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: 400 (250) Length of Conductor pipe required: 30 FEET Projected Total Depth: 410 Formation at Total Depth: SIMPSON Water Source for Drilling Operations: well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/05/97 Signature of Operator or Agent: Vincent Schrepel Title: Agent

PLUGGED 1-21-98

FOR KCC USE: API # 15- 191-223150000 Conductor pipe required 30 feet Minimum surface pipe required 250 feet per Alt. (1) X Approved by: K 12-31-97 This authorization expires: 6-30-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: 1-6-98 Agent: SKA.

13' e. 30' 85' e. 450' 35' e. 465' 35' e. 150' 15' RAT T.P. 4087 SALT @ 200

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.