

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Seward County, Sec. 27 Twp. 32S Rge. (E) 33 (W)

Location as "NE/CNWxSWx" or footage from lines 1362' FNL and 1278' FEL NE/4

Lease Owner Amoco Production Company

Lease Name Lemert "B" Salt Water Disposal Facility Well No. 1

Office Address P. O. Box 432 - Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal

Date well completed 12-8 19 67

Application for plugging filed 1-22 19 71

Application for plugging approved 1-25 19 71

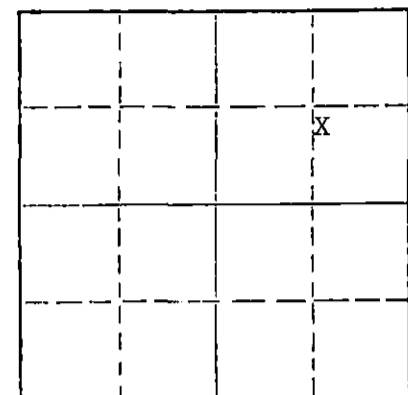
Plugging commenced 1-26 19 71

Plugging completed 1-26 19 71

Reason for abandonment of well or producing formation No longer needed

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. Eyes

Producing formation Depth to top Bottom Total Depth of Well 1255 Feet

Show depth and thickness of all water, oil and gas formations. PBD 1207

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Glorietta Sand	RECEIVED STATE CORPORATION COMMISSION FEB 24 1971 CONSERVATION DIVISION Wichita, Kansas		1145	2-3/8	1235	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled tubing with 30 sacks cement and squeezed perforations 1030'-1144' to 1200 psi.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services

Address P. O. Drawer 1431, Duncan, Oklahoma 73533

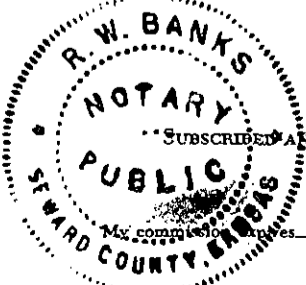
STATE OF KANSAS, COUNTY OF SEWARD, ss.

J. W. VAUGHN (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. VAUGHN

P. O. Box 432 - Liberal, Kansas 67901 (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of February, 19 71.



R. W. BANKS

Notary Public.

February 11, 1972

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

LEMERT B' SALT WATER DISPOSAL FACILITY WELL NO. SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

LEASE Lemert Gas Unit "B" WELL NO. 2

Grid for well location with 'X' in the 2nd row, 3rd column and '27' in the 4th row, 2nd column.

LOCATE WELL CORRECTLY

LOCATION OF WELL: 1362 FT. NORTH SOUTH OF THE 1278 FT. NORTH SOUTH LINE AND

EAST WEST OF THE EAST WEST LINE OF THE NE 1/4

OF SECTION 27 TOWNSHIP 32 SOUTH RANGE 33 WEST

Seward Kansas COUNTY STATE

ELEVATION: Was not obtained

COMPLETED AS: Salt Water Disposal WATER WELL

DRILLING COMMENCED 12-7 1967 COMPLETED 12-8 1967

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS P. O. Box 432, Liberal, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes 'Glorietta Sand' from 1005 to 1145. Includes a stamp: RECEIVED STATE CORPORATION COMMISSION FEB 24 1971 CONSERVATION DIVISION Wichita, Kansas

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, THREDS, MAKE GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP BOTTOM, MAKE AND TYPE. Includes entry: 2-3/8, 4.6, 8, J-55, 1,235

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD (CABLE TOOLS)

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND TYPE, METHOD, FINAL PRESS, METHOD, RESULTS. Includes entry: 2-3/8, 1221, 400, Pozmix Bulk, Dowell

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 1,255 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM None FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO February 11, 1968 DAY OF January 1968 AND TITLE Area Superintendent

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT, AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Clay	0	435			
Red Bed	435	810			
Red Bed, Anhydrite, Shale	810	1005			
Glorietta Sand	1005	1145			
Shale, Sand	1145	1255			
Total Depth		1255			
Plug Back Depth		1207			

