

15-189-00170-0000

STATE OF KANSAS,
STATE CORPORATION COMMISSION
Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 9-3-49
LEASE NAME Juanita F. Phillip
WELL NUMBER #1
SPOT LOCATION _____
SEC. 17 TWP. 31 RGE. 35 (E) or (W)
COUNTY Stevens Co.
Date Well Completed 9-1949
Plugging Commenced 8-18-87
Plugging Completed 8-20-1987

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Mobil Oil Corp.
ADDRESS 1225 17th ST., DENVER CO 80202
PHONE # (303) 298-3744 OPERATORS LICENSE NO. 5208

Character of Well gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City, Ks.

Is ACO-1 filed? yes (7-49) If not, is well log attached? _____

Producing formation Hugoton Depth to top 2557 bottom 2750' T.D. 2789'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				10 3/4"	691'	Circu. 0'
Production				6 5/8"	2789'	Circu. 0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Sand to 2236' - pump 10 sks. cement 2236' to 2173' - Mud to 1892' - Pump 50 sks. cement @ 1892' - Mud to 1300' Pump 49 sks. cement 740' to 540' - Mud 540' to 45' Put bridge and 18 sks. cement 45' to 0' Cut off 10 3/4" and 6 5/8" 4' below ground level and weld plate on same Pump 53 sks. cement @ 1300' to 1100' - Mud 1100' to 740' (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pulling Service License No. 6497
Address Box F, Sublette, Ks. 67877

STATE OF KANSAS COUNTY OF HASKELL, ss.

I, Edgar J. Eves (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Edgar J. Eves

(Address) Box F, Sublette, Ks. 67877

RECEIVED
SUBSCRIBED AND SWORN TO before me this 24 day of August, 19 87

NOV 9 1987
Sondra L. Eves
Notary Public

My Commission expires: 12-16-88

CONSERVATION DIVISION
Wichita, Kansas

SONDRA L. EVES
Haskell County, Ks.
My Appt. Exp. 12-16-88

457

Hugoton Gas Field

302

W.B.P.

X-1816-9-48

Record of Well No. 1

Owned by MAGNOLIA PETROLEUM CO.

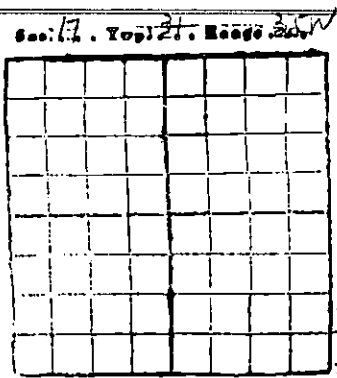
JUANITE F. PHILLIPS UNIT Farm STEVENS County KANSAS State
 Chase District NW NW SE Section 17-31S-35W

Rig Commenced					
Rig Completed					
Drilling Commenced	July	24,	1949	Keating Drilling Co. - Tulsa, Okla. (R)	Contractor
Drilling Completed	Aug.	1,	1949	McFarland Drlg. Co. - St. Bend, Ke. (C)	Contractor
Torpedoed	Qts.				

Kind	Pot In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4" 32.75# 8Rthd casing API Hro R2	691				691		Cemented w/350 Sacks Circ.
6-5/8" 19.50# 8R Thd R.E.W. Csg. RI Ygstrg	2789				2789		Cemented w/1000 Sacks Circ.

Transfer in No. Chase Field Our No. 8062
 Estimated Oil Production Bbls. Gas Cu Ft.
 Voucher No. COMPLETED:
 Elevation: 3010' KB

FORMATION	TOP	BOTTOM	REMARKS
Sand & Clay	0	165	SIZE OF HOLE: 13-3/4" to 701'; 9" to 2790'.
Sand & Gravel	165	395	
Sand & Clay	395	605	SURVEYS: Hall. Jeep 690' to 2790'.
Red Bed	605	691	
Set 10-3/4" Surface Csg. @ 691' w/350 Sacks Circ.			STRAIGHT HOLE SURVEYS: Acid Bottle OK @ 500', 1000', 1500', 2000', 2570'.
Red Bed	691	701	
Sand & Red Bed	701	800	OPEN FLOW TEST: Complete 9-3-49
Red Sand	800	1205	
Sand & Shale	1205	1625	Shut in Pressure after 72 hours, 379# Open 20 Minutes thru 1" vent, tested 11,700 MCF dry gas.
Shale & Shells	1625	1720	
Shale & Anhy.	1720	1845	Well shut in after open flow test.
Shale & Shells	1845	2015	
Shale	2015	2105	Top of Towanda 2712'
Sandy Shale & Shells	2105	2290	
Shale & Shells	2290	2375	2712'
Gyp	2375	2530	
Gyp & Shale	2530	2575	2712'
Shale & Chert	2575	2600	
Lime	2600	2635	2712'
Lime & Shale	2635	2715	
Lime	2715	2789	2712'
Set 6-5/8" Casing @ 2789' w/1000 Sacks Circ.			
Lime	2789	2790	
Total Depth Drilled		2790' KB	
6-5/8" Casing (Gas String)		2789' KB	
Plug Back Depth (Cement in Csg.)		2779' KB	



RECEIVED
 STATE CORPORATION COMMISSION (Over)
 JUL 20 1987
 CONSERVATION DIVISION
 Wichita, Kansas

COMPLETION HISTORY:

Drilled to 2790'; ran Halliburton Jeep; ran and cemented 6-5/8" Casing at 2789', set 72 hours and tested okay.

Rigged up Cable Tools and bailed mud.

Perforated 6-5/8" Casing 2708 - 2750 (Towards) w/192 shots; small show; acidized w/1000 gals. 15%, 120 bbls. load water under 625# max. to 350# min. pres.; swabbed load and tested 4 hours, small show; acidized w/6000 gals. 15%, 120 bbls. load water under 300# max. pres. to vacuum, swabbed load & tested 8 hours, 1,040 MCF/day.

Set Lane Wells plug @ 2686' & perf. 6-5/8" Casing 2657 - 2681' (Winfield) w/120 shots; small show; acidized w/1000 gals. 15%, 100 bbls. load water under vac.; swabbed load and tested 4 hours, 740 MCF/day; acidized w/6000 gals. 15%, 110 bbls. load water under 100# max. pres. to vac.; swabbed load & tested 4 hours, 1,450 MCF/day.

Drilled Lane Wells plug @ 2686' and cleaned up well.

Set L. W. Plug @ 2645' & perf. 6-5/8" Casing 2608 - 2640 (Kridar) w/168 shots; no show; acidized w/1000 gals. 15%, 95 bbls. load water under vac.; swabbed load & tested 8 hours, 730 MCF/day; acidized w/6000 gals. 15%, 95 bbls. load water under 125# max. pres. to vac.; swabbed load & tested 8 hours, 980 MCF/day.

Drilled Lane Wells plug @ 2645' and cleaned up well.

Set Lane Wells plug @ 2598' & perf. 6-5/8" Casing 2584 - 2593 (Herington) w/48 shots; no show; acidized w/1000 gals. 15%, 100 bbls. load water under vac.; swabbed load & tested 8 hours, 785 MCF/day; acidized w/6000 gals. 15%, 110 bbls. load water under 100# max. pres. to vac.; swabbed load & tested 8 hours, 1290 MCF/day.

Drilled Lane Wells plug @ 2598' and cleaned up well.

Set Lane Wells plug @ 2571' & perf. 6-5/8" Casing 2557 - 2566 (Hollenberg) w/48 shots; no show; acidized w/1000 gals. 15%, 94 bbls. load water under vac.; swabbed load & tested 8 hours, 840 MCF/day; acidized w/6000 gals. 15%, 98 bbls. load water under vac.; swabbed load & tested 8 hours, 1,360 MCF/day.

Drilled Lane Wells plug @ 2571' and tested all zones together 8 hours, 2,750 MCF-Net.

Cleaned up well days and shut in for Open Flow Test.

CONTRACTOR'S STATEMENT

ROTARY	
2786' Drlg @ 3.50	9,751.00
Rotary Day Work: Circ & Survey	
6-3/4 Hrs. @ 20.83	140.60
*Water	825.00
*Mud	608.84
CABLE TOOLS: Completing -Truck.	85.00
9 2/3 Days @ 200.00	1,933.34
Swab & Oil Saver Rubbers	54.20
Trucking	188.32
	<u>\$13,586.30</u>

2790' TOTAL DEPTH KB

RECEIVED
STATE COMMISSION

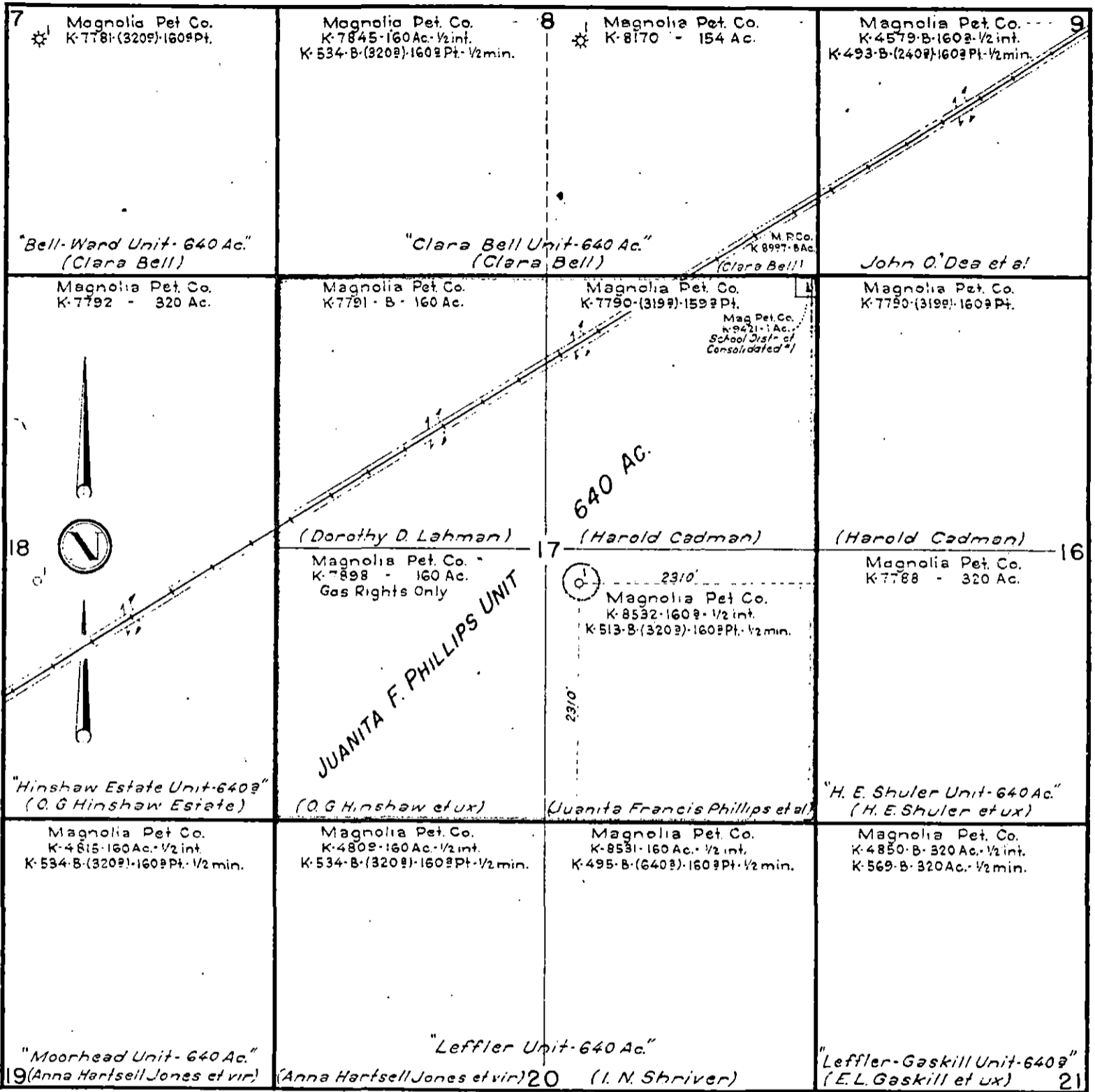
JUL 20 1987

CONSULTATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800-Bitting Bldg.
Wichita 2, Kansas

Township 31 S, Range 35 W, County Stevens, Pool Hugoton



STATE OF KANSAS,
COUNTY OF SEDGWICK

I, _____
of _____, do hereby certify
that the above locations, feet measurements and areas are true and correct to the best of my knowledge.

Subscribed and sworn to before me this _____ day of _____ 194_____

My commission expires _____

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

MAGNOLIA PETROLEUM COMPANY
CIVIL ENGINEERING DEPARTMENT
DALLAS, TEXAS

JUL 20 1987

LEASE JUANITA F. PHILLIPS UNIT

DRAWN <u>K.C. Lawless</u>	DATE <u>7-7-49</u>	FILED _____
SCALE <u>4" = 1 Mile</u>	REVISED _____	FILE NO. <u>136</u>

CONSERVATION DIVISION
Wichita, Kansas