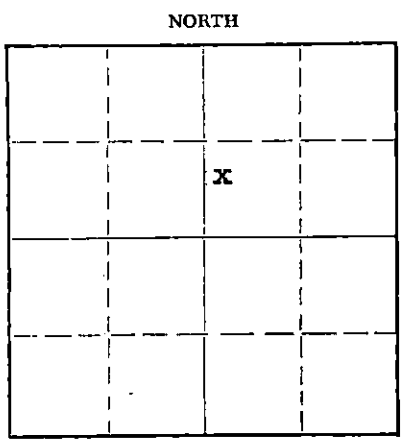


WELL PLUGGING RECORD

STATE CORPORATION COMMISSION
All information Completely
Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 15 Twp. 32S Rge. 33 (E) W (W)
Location as "NE/CNW/SW" or footage from lines 500'N and 150'E of center
Lease Owner Pan American Petroleum Corporation
Lease Name Scott Gas Unit Well No. 1
Office Address Box 507, Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas Well
Date well completed 8-23 19 54
Application for plugging filed 8-7 19 63
Application for plugging approved 8-7 19 63
Plugging commenced 8-8 19 63
Plugging completed 8-8 19 63
Reason for abandonment of well or producing formation Water could not be depleted from the well bores after frac operation. Well would not flow.
If a producing well is abandoned, date of last production February 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation Herrington & Krider Depth to top Bottom Total Depth of Well 2678 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TDPS	SIZE	PUT IN	PULLED OUT
Herrington			2593	8-5/8"	640	None
Krider			2636	5-1/2"	2636	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton cemented from TD to top with 500 sacks common cement on first stage and 165 sacks on second stage. Casing standing full with cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 20 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Duncan, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.
Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 13 day of August, 19 63

My commission expires 12-3-64 R. W. Banks Notary Public.



15-175-00258-0000

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Scott Gas Unit WELL NO. 2

LOCATION OF WELL: 2140 FT. NORTH NORTH 2450 FT.
 SOUTH OF THE SOUTH LINE AND

EAST EAST
 WEST OF THE WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 15 TOWNSHIP 32 NORTH 33 EAST
 SOUTH RANGE WEST.

Sevier Kansas
COUNTY STATE

ELEVATION: G.L. 2829', S.F. 2837', K.O. 2838'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 7-27 19 54 COMPLETED 8-23- 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Herington	2553	4			
2 Brider	2656	5			
3		6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 None							
2							

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET
8-9/8"	22.8 23.55	8VT	LM	636
5-1/2"	14	8VT	J-95	2643

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
None				

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
None			

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
8-9/8"	640	400	Portlx	Bulk	Rowco	
5-1/2"	2035	500	Portlx	Bulk	Rowco	

MUDDING RECORD

(CABLE TOOLS) (BY H.P.)	
METHOD	RESULTS
	STATE CORPORATION COMMISSION
	AUG 20 1954
	CONSERVATION DIVISION Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None Yes

WERE BOTTOM HOLE PLUGS USED? Baker 5/8" GI set at 2672' with good results.

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 0 2678' Feb 2672'

ROTARY TOOLS WERE USED FROM for completion FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST. 20 Minute Open Flow

IF GAS WELL, CUBIC FEET PER 24 HOURS 5572 WATER 378 BBLs.
SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF August 1954 NAME AND TITLE [Signature]
MY COMMISSION EXPIRES _____ NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand	0	175	Run 1 1/2" tubing set at 2653'.		
Sand, blue shale	175	575	Schlumberger log Gamma Ray and Microlog. Tops:		
Redrock	575	640	Herrington	2593	
Redbed, shale, salt	640	1350	Erider	2636'	
Shale, shells	1350	1907	Velex Jet Perforated with 6 shots per ft. as follows:		
Shale, anhydrite	1907	2350	Herrington 2594-2612'.		
Lime	2350	2465	The Western Co. acidized as follows:		
Anhydrite, lime	2465	2678	Erider with 2500 gal 15% acid, Herrington with 2000 gal 15% acid, All zones with 11,000 gal 7 1/2% acid.		
			Date First Work	7-27-54	
			Date Drilling Commenced	7-27-54	
			Date Drilling Completed	8-16-54	
			Completed as a gas well	8-23-54	
			Permanent Bench Mark		
			7.83' above side outlets on Braden Head.		
TD 2678'					
PEO 2672'					