

1 020767

5-26

API NUMBER 15-175-20,990-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NE NE, SEC. 5, T 32 S, R 33, XX

4030 feet from S section line

1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952

Lease Name Kansas University Well # D 3

Operator: Amoco Production Co.

County Seward

Name & Address P.O. Box 800, Room 925

Well Total Depth 2790 90.6' feet

Denver, CO 80201

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 801

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Amoco Production Co. License Number 5952

Address P.O. Box 800, Room 925, Denver, CO 80201

Company to plug at: Hour: 11 a.m. Day: 26 Month: 5 Year: 19 94

Plugging proposal received from Richard Jenisch

(company name) Amoco Production Co. (phone) 316-356-6959

logs: 5 1/2" at 2790' w/520 sx cement, PBTD 2736', Perfs at 2608-20, 2636-60, 2688-98'

1st plug set CIBP at 2550' and dump 2 sx cement on top,

2nd plug fill hole with 9# mud, spot cement through tubing with 35 sx cement at 1500',

3rd plug 40 sx cement at 850',

4th plug 8 sx cement at 60'.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2 p.m. Day: 26 Month: 5 Year: 1994

ACTUAL PLUGGING REPORT 1st plug set CIBP at 2550' and dumped 2 sx cement on top with bailer,

Filled hole with 9# mud and spotted cement through tubing:

2nd plug at 1500' with 35 sx cement,

3rd plug at 850' with 40 sx cement,

4th plug at 60' with 8 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 1994

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used Class H cement by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

(Plugging) observe this plugging.

DATE 6-6-94

Signed Glenn R. Barlow (TECHNICIAN)

INV. NO. 40531

5-26 SEP 27 1994

Mid-Continent PBU Completion

File: DWB- -400.1

Operating Center Foreman: Kelly Gindlesberger Date: 4/12/94

Type of Operation: Plug and Abandonment

Lease and Well Name: Kansas University "D" No. 3

Field: Hugoton

Formation: Chase

Location: Sec 05, T-32-S, R-33-W, Seward County, Kansas **RECEIVED**

Elevation: 2852' Ref Pt: KB

KANSAS CORPORATION COMMISSION

TD: 2790' PBTD: 2736'

Surface Csg: 8.625", 24# CSA: 801'

NOV 16 1994

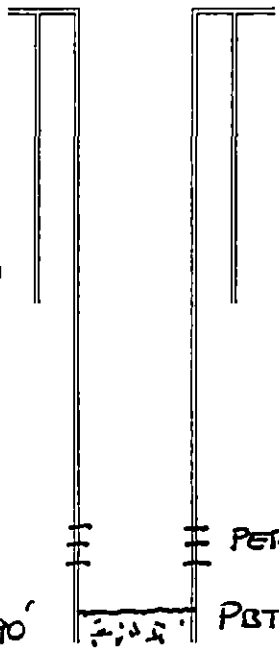
Production Csg: 5.5", 15.5# CSA: 2790'

Purpose: To PxA subject well.

CONSERVATION DIVISION
WICHITA, KS

WELLBORE SKETCH

PROCEDURE



1. TOH with tbg, rods, and pump.
2. Set CIBP with 2 sx cement at 2550'.
3. Circulate hole with 9 ppg mud (36 visc.)
4. Set cement plug from 850' to 450'.
5. Set cement plug from 55'-5'.
6. Cut off casing 5' below ground and weld on steel cap with lease identification.
7. Restore location.

Prepared By: Ed Long

Approved By:

Distribution:

- * Ellen Hartzler - Rm. 925
- K. Gindlesberger - Ulysses
- B. Y. Roundtree - Rm. 927
- R. Jenisch - Ulysses
- J. Doerschlag - Ulysses

* Original to Ellen Hartzler who will send to wellfiles.

8 5/8" c 801'

5 1/2" c 2790'

TD = 2790'

PERFS c 2608'-98'

PBTD = 2736'