

15-175-00256-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Seward County, Sec. 10 Twp. 32S Rge. 33 (#) (W)

Location as "NE/CNWxSWx" or footage from lines 2490' FNL 2490' FEL

Lease Owner Pan American Petroleum Corporation

Lease Name Printz Gas Unit Well No. 1

Office Address P. O. Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 10-15- 19 53

Application for plugging filed 3-12- 19 64

Application for plugging approved 3-13- 19 64

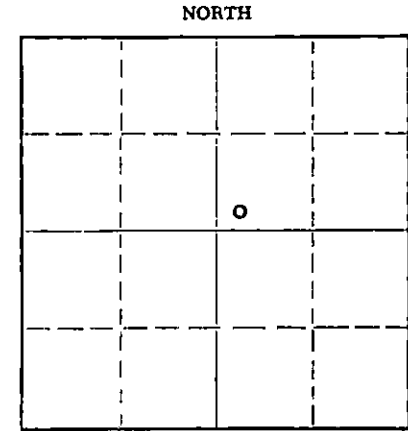
Plugging commenced 3-12- 19 64

Plugging completed 3-12- 19 64

Reason for abandonment of well or producing formation economically depleted

If a producing well is abandoned, date of last production March, 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Herrington-Krider Depth to top 2668 Bottom 2720 Total Depth of Well 2735 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Gas	2668	2710	8-5/8	567	None
Krider	Gas	2710	2720	5-1/2	2723	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Halliburton pumped 450 sacks Pozmix A-1 into 5 1/2" casing. Max. standing pressure 500# filled casing from 2720 to ground level.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 23 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company

Address Hugoton, Kansas

STATE OF Kansas, COUNTY OF Seward, ss. I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] P. O. Box 432, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 19 64

My commission expires February 11, 1968

Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location mapping with 'X' in the 4th row, 4th column.

LEASE Prints Gas Unit WELL NO. 1  
LOCATION OF WELL: 150 FT.  NORTH  SOUTH OF THE 150 FT.  
 EAST  WEST OF THE WEST LINE OF THE SW 1/4 SE 1/4 NE 1/4  
OF SECTION 10 TOWNSHIP 32  NORTH  SOUTH. RANGE 33  EAST  WEST.  
COUNTY Coward STATE Kansas  
ELEVATION: G.L. 2376', D.F. 2304', S.D. 2335'  
COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE  
DRILLING: COMMENCED 7-19- 1953 COMPLETED 10-15- 1953

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 511, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Harrington (2658-4) and Rider (2710-5).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: None (3).

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 8-5/8" (29.357 lbs, 567 ft), 5 1/2" (2723 ft). Liner: None.

PACKER RECORD

Table for packer record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE. Entry: None.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 8-5/8" (572 ft, 400 sacks, Universal), 5 1/2" (2710 ft, 1320 sacks, Pozmix). Mudding: RECEIVED STATE CORPORATION COMMISSION MAR 23 1964 CONSERVATION DIVISION Wichita, Kansas.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? NO DG

WERE BOTTOM HOLE PLUGS USED? Yes

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED 5 1/2" Baker Plug set @ 2720' w/good results

ROTARY TOOLS WERE USED FROM 0 FEET TO 2735 FEET, AND FROM 2735 FEET TO 2735 FEET

CABLE TOOLS WERE USED FROM Completion FEET TO Completion FEET, AND FROM Completion FEET TO Completion FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

IF GAS WELL, CUBIC FEET PER 24 HOURS 20 min. open flow 3571 100 WATER 327 BBLs. SHUT-IN PRESSURE 327 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16 DAY OF October 1953

MY COMMISSION EXPIRES 30 DAYS AFTER DATE OF EXPIRATION

ORIGINAL SIGNED BY W. M. WARREN Field Engt.

NOTARY PUBLIC

