

To: 051782 2-16
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-189-21,601-0000
C NW SW, SEC. 13, T 31 S, R 35 XXX
1980 feet from S section line
660 feet from W section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name:
Address P.O. Box 351
Liberal, KS 67905-0351

Lease Name Moorhead "C" Well # 3
County Stevens
Well Total Depth 5775 189.69 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1768

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Norseman Drilling, Inc. License Number 3779
Address 307 Farmers & Bankers Bldg., 200 E. 1st, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 16 Month: 2 Year: 19 94

Plugging proposal received from Jim Barlow
(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3100' with 100 sx cement, 2nd plug at 1790' with 50 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12 p.m. Day: 16 Month: 2 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,
2nd plug at 1790' with 50 sx cement,
3rd plug at 600' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

INVOICED
(XXXXX did not) observe this plugging.

DATE FEB 25 1994

INV. NO. 40038

Signed Richard W. Lacey
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
FEB 24 1994
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 2-4-94
 RESTRICTED
 SEAT... Yes No

State of Kansas
 NOTICE OF INTENTION TO DRILL ¹⁵ 189-21,601-0000

FORM MUST BE TYPED
 FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 4 1994
 month day year

Spot C NW SW Sec 13 Twp 31 S Rg 35 East West

OPERATOR: License # 4549 ✓
 Name: Anadarko Petroleum Corporation
 Address: P. O. Box 351
 City/State/Zip: Liberal, Kansas 67905-0351
 Contact Person: Jim Barlow
 Phone: (316) 624-6253

1980 feet from South MOCK line of Section
 660 feet from East West line of Section
 IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 3779 ✓
 Name: Norseman Drilling, Inc.

County: Stevens
 Lease Name: MOORHEAD "C" Well #: 3
 Field Name: Lahey (Earl D. Davis)
 Is this a Prorated/Spaced Field? yes no
 Target Formation(s): Chester

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWD ... Disposal ... Wildcat ... Cable
 Seismic: ... # of Holes ... Other
 Other

Nearest lease or unit boundary: 1980
 Ground Surface Elevation: 2960 Est. feet MSL
 Water well within one-quarter mile: ... yes no
 Public water supply well within one mile: ... yes no

IF OWD: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 500
 Depth to bottom of usable water: 550 560
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: (1760) 580
 Length of Conductor pipe required: None NONE
 Projected Total Depth: 5900'
 Formation at Total Depth: St. Louis
 Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
 If yes, true vertical depth: Exp: 7/31/94
 Bottom Hole Location: _____

DWR Permit #: _____
 Will Cores Be Taken?: ... yes no
 If yes, proposed zone: 580' Alt. I Req.

CUTTER-MARMATON C-8641
20/66 150' center

Earl D. Davis Docket 176, 492
80 A / special Allowance
150' slot 14W
Norseman

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-181, et. seq.
 It is agreed that the following minimum requirements will be met:

RECEIVED
 STATE CORPORATION COMMISSION

FEB 24 1994

Pusher Sim B
 SPUD DATE 2-3-94 INIT. CA
 LENGTH SURFACE PLANNED 1760
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 53/8 @ 1768 CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION _____
 TD 2725 FORMATION _____
 RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
 _____ @ _____ SX _____ Y _____ N _____
 Arbuckle Plug @ _____ Ft. W/ _____ SX
 Hug./Council @ 1100 Ft. W/ 100 SX
 Anhydrite Base @ 1790 Ft. W/ 50 SX
 1/2 Base Anyh. @ 600 Ft. W/ 40 SX
 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 Bottom Surface @ _____ Ft. W/ _____ SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well) _____ Pond _____
 _____ Hauling _____
 TECHNICIAN R. L. DATE 2-15-94
 TYPE OF CEMENT 60/40 per 6 log
 STARTING TIME 9: (AM/PM) DATE 2-16-94
 COMPLETION TIME 12:40: (AM/PM) DATE 2-16-94
 CEMENT COMPANY Dowell