

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-189-00165-00-00  
Spot: CN2NE Sec/Twnshp/Rge: 12-31S-35W  
1320 feet from N Section Line, 2540 feet from E Section Line  
Lease/Unit Name: BEARDSLEY Well Number: 1-12  
County: STEVENS Total Vertical Depth: 2729 feet

Operator License No.: 4824 Conductor Pipe: Size            feet: 88.69  
Op Name: PIONEER NATURAL RESOURCES USA, I Surface Casing: Size 10.75 feet: 587  
Address: 5205 N. O'CONNOR BLVD. Production: Size 7 feet: 2527 WITH 125 SX CMT  
IRVING, TX 75039 Liner: Size            feet:           

Well Type: GAS UIC Docket No:            Date/Time to Plug: 11/13/2002 2:00 PM  
Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.  
Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGI Phone: (580) 854-6515

Proposed Plugging Method: PUMP 35 SX CMT WITH HULLS & SHUT OFF CASING LEAK AT 1340-1403'. SHOOT CASING & FREE POINT. PULL TO 600' & PUMP 70 SX CMT. PULL TO 40' & PUMP 20 SX CMT.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/13/2002 5:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

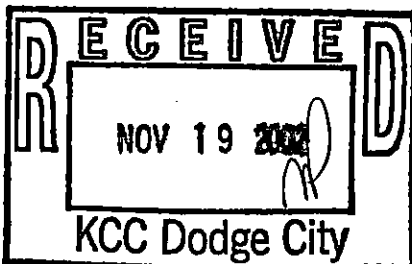
PBTD 2721'. SLOTTED LINER 5 1/2" @ 2514-2729'. CIBP @ 1450' WITH 10 SX CMT ON TOP. SAND BRIDGE AT 1502'. CASING TESTED GOOD FROM 1277-0'. HELD 500# ON 10/17/02. CASING LEAKS AT 1340-1403'. PUMPED DOWN 7" CASING 200# HULLS & 35 SX CMT DISPLACED WITH 45 BBL MUD. SHUT IN AT 500#. SHOT CASING AT 600'. PUMPED 260 SX CMT. DID NOT HAVE FULL RETURNS. SHUT DOWN. 11/14/02: CHECK CMT TOP. CMT DOWN 380'. FILLED WITH MUD. CAPPED WITH 20 SX CMT.

RECEIVED  
NOV 20 2002  
KCC WICHITA

Remarks: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

*Kevin S. Strube*

(TECHNICIAN)

INVOICED

DATE 11-21-02

INV. NO. 2003060847

*[Signature]*  
FORM C-23