

To: 1 090101  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

7-11  
API NUMBER 15- 189-21,507-0000 180R  
C NE SW, SEC. 11, T 31 S, R 35 W/EX

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5003  
Operator: McCoy Petroleum Corporation  
Name & Address 110 S. Main, Suite 500  
Wichita, KS 67202

1980 feet from S section line  
3300 feet from E section line  
Lease Name Lambert "A" Well # 2-11  
County Stevens 191.75  
Well Total Depth 5900 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1796

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 110 S. Main, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 8:15 p.m. Day: 11 Month: 7 Year: 19 91

Plugging proposal received from Eugene Saloga  
(company name) Sweetman Drilling, Inc. (phone) 316-265-5561

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1796'  
1st plug at 3200' with 100 sx cement, 2nd plug at 1800' with 50 sx cement,  
3rd plug at 900' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:45 p.m. Day: 11 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,  
2nd plug at 1800' with 50 sx cement,  
3rd plug at 900' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED  
DATE 8-8-91  
INV. NO. 32604

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 22 1991  
CONSERVATION DIVISION  
Wichita, Kansas  
Signed \_\_\_\_\_ (TECHNICIAN)

EFFECTIVE DATE: \_\_\_\_\_

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 20 91  
month day year

C NE SW Sec 11 Twp 31 S, Rg 35 East West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 110 S. Main, Suite 500  
City/State/Zip: Wichita, KS 67202  
Contact Person: Roger McCoy  
Phone: (316) 265-9697

1980 feet from South line of Section  
3300 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5658  
Name: Sweetman Drilling, Inc.

County: Stevens Lambert A #2-11  
Lease Name: Lambert Well #: I-11

Field Name: Cutter  
Is this a Prorated Field?  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Target Formation(s): St. Louis  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2993' feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 450'  
Depth to bottom of usable water: 500'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1800'

Length of Conductor pipe required: 0'  
Projected Total Depth: 5900'

Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: Applied for  
Will Cores Be Taken?:  yes  no

If yes, proposed zone: \_\_\_\_\_  
520' Alt. I Req.

Exp. 12/17/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface

507

Pusher Equine 591090

SPUD DATE 6-30-91 INIT. \_\_\_\_\_

LENGTH SURFACE PLANNED 1791

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 2 1/2" @ 11 1/2' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- B-17 1/2' ELEVATION \_\_\_\_\_

TD 5900 FORMATION \_\_\_\_\_

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

1 Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX

1 Hug./Council @ 3200 Ft. W/ 100 SX

1 Anhydrite Base @ \_\_\_\_\_ Ft. W/ SX

3 1/2 Base Anyh. @ 1900 Ft. W/ 50 SX

1 1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ SX

2 Bottom Surface @ 1800 Ft. W/ 50 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_

TECHNICIAN SM DATE 7-11-91

TYPE OF CEMENT 60/40 6%

STARTING TIME 8:15 (AM/PM) DATE 7-11-91

COMPLETION TIME 11:45 (AM/PM) DATE 7-11-91

CEMENT COMPANY HALT