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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

11-9-87  
API NUMBER 15-189-21,112-0000  
SW SW, SEC. 11, T 31 S, R 35 W/EX  
660 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208  
Operator: Mobil Oil Corporation  
Name:  
Address P.O. Box 5444  
Denver, CO 80217

Lease Name Leroy Lambert Well # 1  
County Stevens 190.78  
Well Total Depth 5870 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1774

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Unit Drilling & Exploration Company License Number 9137  
Address P.O. Box 702500, Tulsa, OK 74170

Company to plug at: Hour: 6 a.m. Day: 9 Month: 11 Year: 19 87

Plugging proposal received from Len Heartley

(company name) Mobil Oil Corporation (phone) 303-298-2047

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2999'  
Anhydrite 1740-74'

1st plug at 2914' with 100 sx cement, 2nd plug at 1798' with 250 sx cement,  
3rd plug at 806' with 60 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11 a.m. Day: 9 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 2914' with 100 sx cement,  
2nd plug at 1798' with 250 sx cement,  
3rd plug at 806' with 60 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE OF KANSAS  
NOV 6 1987  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE NOV 20 1987  
INV. NO. 18911

Signed Dan Godwin (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-10-87  
 month day year  
 OPERATOR: License # 5208  
 Name Mobil Oil Corporation  
 Address P. O. Box 5444  
 City/State/Zip Denver, CO 80217  
 Contact Person J. L. Douglass  
 Phone 303/298-2647 2047

API Number 15-189-21,112  
 SW SI Sec. 11 Twp. 31 S. Rg. 35 East  West  
 660 Ft. from South Line of Section  
 4620 Ft. from East Line of Section

CONTRACTOR: License # Contractor not selected  
 Name Will advise on ACO-1 Unit Drilling  
 City/State Tulsa, OK Exploration Co.  
 Well Drilled For:  Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

(Note: Locate well on Section Plat on reverse side)  
 Nearest lease or unit boundary line 660 feet  
 County Stevens  
 Lease Name Leroy Lambert Well # 1  
 Ground surface elevation 2999 feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Depth to bottom of fresh water 575  
 Depth to bottom of usable water 600  
 Surface pipe by Alternate: 1  2  
 Surface pipe planned to be set 625  
 Conductor pipe required None  
 Projected Total Depth 6000 feet  
 Formation Chester

If OWWO: old well info as follows:  
 Operator  
 Well Name  
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date 8-25-87 Signature of Operator or Agent J. L. Douglass Title Regulatory Compliance Mgr.

For KCC Use:  
 Conductor Pipe Required 625 feet; Minimum Surface Pipe Required 625 feet per Alt.   
 This Authorization Expires 2-27-88 Approved By P.A. 8-27-87

Spud 11-3-87 1790' of 8 5/8" NO WW  
 SW SW Sec. 11 Twp. 31 S. Rg. 35 East  West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>3200</u>	feet depth with <u>40</u>	sxs of <u>Class H Cmt w/3% CaCl2</u>
2nd plug @ <u>2900</u>	feet depth with <u>40</u>	sxs of <u>Class H Cmt w/3% CaCl2</u>
3rd plug @ <u>2600</u>	feet depth with <u>40</u>	sxs of <u>Class H Cmt w/3% CaCl2</u>
4th plug @ <u>(btm. surf. casg. -75')</u>	feet depth with <u>75</u>	sxs of <u>Class H Cmt w/3% CaCl2</u>
5th plug @ <u>600</u>	feet depth with <u>50</u>	sxs of <u>Class H Cmt w/3% CaCl2</u>
(2) Rathole with <u>20</u>	sxs	(b) Mousehole with <u>20</u> sxs
6th plug @ <u>40</u>	feet depth with <u>14</u>	sx of <u>Class H Cmt w/3% CaCl2</u>

PUSHER Len Heartley  
 TD 5870' FORMATION St. Louis  
 SURFACE PIPE 8 5/8" @ 1774'  
 ANHYDRITE 1240' ELEVATION 2999'  
 STARTING TIME & DATE 6:00 AM  
 COMPLETION TIME & DATE 11-9-87 11:00 AM  
 1st PLUG @ 2914 FT. W/ 100 SX  
 2nd PLUG @ 1798 FT. W/ 250 SX  
 3rd PLUG @ 806 FT. W/ 60 SX  
 4th PLUG @ 40 FT. W/ 10 SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ 1440 6 7/8"  
 CEMENT COMPANY Dowell  
 TECHNICIAN D.G.

orders given by  
Glenn Barlow

NOV 4 6 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas