

To: 1 090564 7-7
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-175-21,477-0000
S/2 SW NW, SEC. 3, T 32 S, R 33 W/E

2986 feet from S section line
660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3871
Operator: Hugoton Energy Corporation
Name & Address 301 N. Main, Ste. 1900
Wichita, KS 67202

Lease Name H. Hill Well # 2-3
County Seward 192.56
Well Total Depth 5925 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1803

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor VAL Energy License Number 5822
Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 8:30 a.m. Day: 7 Month: 7 Year: 1995

Plugging proposal received from Todd Allam
(company name) VAL Energy (phone) 316-522-1560

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Hugoton/Council Grove with 100 sx cement, 2nd plug at 1830' with 50 sx cement,
3rd plug at 600' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 p.m. Day: 7 Month: 7 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 3170' with 100 sx cement,
2nd plug at 1830' with 50 sx cement,
3rd plug at 600' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (did not) observe this plugging.

DATE 7-18-95
WV. NO. 43101
7-7

Signed [Signature]
(TECHNICIAN)

STATE CORPORATION COMMISSION
RECEIVED
JUL 11 1995
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 6-25-95

DISTRICT # 1

SGA? Yes No

State of Kansas 15
NOTICE OF INTENTION TO DRILL 175-21,477-0000
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 6 23 95
month day year

Spot C- S2- SW - NW Sec 3 Twp 32 S, Rg 33W East West

OPERATOR: License # 3871
Name: Hugoton Energy Corporation
Address: 301 N. Main, Suite 1900
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Gowens
Phone: (316) 262-1522

2310 ENL 2986 FSL
660 FWL feet from South / North line of Section
feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: SEWARD
Lease Name: H. HILL Well #: 2-3
Field Name: ANG

CONTRACTOR: License #: 5822
Name: VAL Energy

* Is this a Prorated/Spaced Field? yes no
Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 660'
Ground Surface Elevation: EST. 2934 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 540'
Depth to bottom of usable water: 360'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1780'
Length of Conductor pipe required: NA
Projected Total Depth: 5900'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
 well farm pond other

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic # of Holes Other
 Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____
Exp. 12/20/95

DWR Permit # _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

* PRORATED IN CHARGE.

AFFIDAVIT

580' ALT. I. Rec. RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Todd Allan

SPUD DATE 6-23-95 INIT. R.L

LENGTH SURFACE PLANNED 1800 of 8 3/8

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 2 1/2 @ 1863 CONDUCTOR _____
ANHYDRITE T- 0 B- _____ ELEVATION _____

TD 5925 FORMATION A1

RAN PIPE @	DV TOOL	ALT II	DONE
	SX	Y	N
Arbuckle Plug @		Ft. W/	SX
Hug./Council @	<u>3170</u>	Ft. W/	<u>100</u> SX
Anhydrite Base @		Ft. W/	SX
1/2 Base Anyh. @	<u>600</u>	Ft. W/	<u>40</u> SX
1/2, 1/2 Plug @		Ft. W/	SX
Bottom Surface @	<u>1830</u>	Ft. W/	<u>50</u> SX
40' Plug @	<u>40</u>	Ft. W/	<u>10</u> SX
RAT HOLE CIRC/W	<u>15</u> SX	MOUSE HOLE	<u>W70</u> SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SU DATE 7-6-95

TYPE OF CEMENT 69/1002

STARTING TIME 4:00 (AM/PM) DATE _____

COMPLETION TIME 4:00 (AM/PM) DATE _____

CEMENT COMPANY Val

STATE CORPORATION COMMISSION RECEIVED JUL 11 1995