

To: 1 090049 1-29  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-175-21,165-0000 164  
150' E of  
C NW NE, SEC. 3, T 32 S, R 33 W/E R

TECHNICIAN'S PLUGGING REPORT

Operator License # 9953

Operator: Harris Oil & Gas Company  
Name &  
Address 1775 Sherman Street, Ste. 2990  
Denver, CO 80203

4620 feet from S section line

1830 feet from E section line

Lease Name Hudkins Well # 2-3

County Seward 195.00

Well Total Depth 6000 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1504

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 1:30 p.m. Day: 29 Month: 1 Year: 19 91

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2735' with 100 sx cement, 2nd plug at 1534' with 50 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:30 p.m. Day: 29 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2735' with 100 sx cement. RECEIVED  
STATE CORPORATION COMMISSION

2nd plug at 1534' with 50 sx cement,

FEB 4 1991

3rd plug at 800' with 50 sx cement,

CONSERVATION DIVISION  
Wichita, Kansas

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (copy did not) observe this plugging.

Signed [Signature]  
(TECHNICIAN)

DATE 2-11-91

INV. NO. 30667

MAR 07 1991

EFFECTIVE DATE: 1-18-91

P.U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 175-21,165  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01 09 91  
month day year

150' E of  
C NW NE Sec 3 Twp 32S S, Rg 33W East West

OPERATOR: License # 9953  
Name: Harris Oil & Gas Company  
Address: 1775 Sherman Street, Suite 2990  
City/State/Zip: Denver, CO 80203  
Contact Person: Bud Harris  
Phone: 303-831-1303  
Harold Mauli 24-5388 (316)  
CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

4620 feet from South line of Section  
1830 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

County: Seward  
Lease Name: Hudkins Well #: 2-3  
Field Name: ANG  
Is this a Prorated Field? yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2880 est feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 940'  
Depth to bottom of usable water: 500'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1550'  
Length of Conductor pipe required:  
Projected Total Depth: 6000'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
X well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

Will Cores Be Taken? RECEIVED X no  
If yes, proposed zone: STATE CORPORATION COMMISSION

Exp. 7/9/91

AFFIDAVIT

520' Alt. I Req.

FEB 4 1991

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. CONSERVATION DIVISION  
It is agreed that the following minimum requirements will be met: Wichita, Kansas

Pusher Steve Carlota

SPUD DATE 1-18-91 INIT. RLC

LENGTH SURFACE PLANNED 1550

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 1504 CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 6000' FORMATION MISS.

RAN PIPE @	DV TOOL	ALT II DONE
	SX	Y N
Arbuckle Plug @	Ft. W/	SX
1 Hug./Council @	2735 Ft. W/ 100	SX
2 Anhydrite Base @	1534 Ft. W/ 50	SX
3 1/2 Base Anyh. @	800 Ft. W/ 50	SX
1/2, 1/2 Plug @	Ft. W/	SX
Bottom Surface @	Ft. W/	SX
4 40' Plug @	40 Ft. W/ 10	SX

RAT HOLE CIRC/W 15 SX MOUSE-HOLE W/10' SX

WATER WELL SX (Irr. Well) Pond Hauling

TECHNICIAN DATE

TYPE OF CEMENT 60/40/6 7 1/2

STARTING TIME 1:30 (AM/PM) DATE 1-29-91

COMPLETION TIME 5:30 (AM/PM) DATE 1-29-91

CEMENT COMPANY HOCOP Howco

Called 1-30-91 called