

To: 1060189  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-29

API NUMBER 15-175-21,340-0000  
W/2 NE NW, SEC. 3, T 32 S, R 33 W/2E  
660 feet from NS section line  
1650 feet from W/2 section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871  
Operator: Hugoton Energy Corp.  
Name:  
Address 229 E. William, Ste. 500  
Wichita, KS 67202

Lease Name H. Hill Well # 1-3  
County Seward  
Well Total Depth 6000 195.00 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1799

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A  X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 28 Month: 9 Year: 19 93

Plugging proposal received from Tom Heskett

(company name) Murfin Drilling Company (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1850' with 50 sx cement, 3rd plug at 850' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 2:30 a.m. Day: 29 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3100' with 100 sx cement,

2nd plug at 1850' with 50 sx cement,

3rd plug at 850' with 50 sx cement,

4th plug at 40' with 10 sx cement.

5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 06 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60040 Pozmix 6% gel by Allied.

Additional description is necessary, use BACK of this form.

DATE ~~XXXX~~ 10-7-93 did not observe this plugging.

INV. NO. 38899

Signed Case Morris (TECHNICIAN)

9-29 DEC 30 1993

EFFECTIVE DATE:

State of Kansas

NOTICE OF INTENTION TO DRILL

175-21,340

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT #  
SSAT Yes No

Expected Spud Date 9 15 93  
month day year

W/2 NE NW Sec 3 Twp 3, Rg 33 East West

OPERATOR: License # 3871  
Name: Hugoton Energy Corp.  
Address: 229 E. William, Suite 500  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jim Gowens  
Phone: 316-262-1522

660 feet from South North line of Section  
1650 feet from East West line of Section  
IS SECTION XX REGULAR IRREGULAR

CONTRACTOR: License # 3060L  
Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Seward

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... CWUC ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

Lease Name: H. Hill Well #: 1-3  
Field Name: Ang

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Mississippian

If CWUC: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2900 feet ASL

Water well within one-quarter mile: ... yes X  
Public water supply well within one mile: ... yes X

Depth to bottom of fresh water: 520  
Depth to bottom of usable water: 520

Surface Pipe by Alternate: X 1  
Length of Surface Pipe Planned to be set: (1750) 520

Length of Conductor pipe required: N/A  
Projected Total Depth: 5900

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DNR Permit #: ...  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone:

Exp. 3/8/94

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information is true and correct:

Pusher Tom Hendrick  
SPUD DATE 9-16-93 INIT. SP  
LENGTH SURFACE PLANNED 1750' of 824  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 6" @ 1799 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 600 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 3100 Ft. W/ 100 SX  
Anhydrite Base @ 1850 Ft. W/ 50 SX  
1/2 Base Anyh. @ 850 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ Ft. W/ SX  
40' PLUG @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 70 SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN CM DATE 9-28-93  
TYPE OF CEMENT 60/40 670  
STARTING TIME : (AM/PM) DATE  
COMPLETION TIME : 2:30 (AM/PM) DATE 9-29  
RECEIVED  
STATE COMMISSION  
OCT 6 1993  
WICHITA, KANSAS  
CONSERVATION DIVISION  
CEMENT