1-14-88

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ro:	¹ 020116	API NUMBER 15- 175-20,257 - 0000)	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION		O'N C SW NW SEC. 23 T 32 S. R	32 W/E	
00 COLOR	ADO DERBY BUILDING 2 KANSAS 67202	3330 feet from S sect		
_	N'S PLUGGING REPORT	4620feet from E section line		
nerator	License # 5447	Lesso Name Fedder A Well # 1	•	
•	Cities Service Oil & Gas Corp.	County_Seward		
lameå Iddrass		Well Total Depth4450		
	Oklahoma City, OK 73112	Conductor Pipe: Size feet		
	•	Surface Casing: Size 8 5/8 feet171		
. h = = donod	Oll Wall Gas Wall w	input Well SWD Well C		
		· — — — — — — — — — — — — — — — — — — —	/ a n	
	1 as hereinafter indicated		.7	
		ing License Number 654		
	Box 506, Liberal, KS 67901			
Comp any †	o plug at: Hour: <u>9 a.m.</u> Day:	13Month:1 Year:19	88	
alugging.	proposal received from Don Horton	1		
(company	name) Sargent's Casing Pulling	(phone) 316-6	24-7455	
uare: 5º	2" at 4450' Perfs at 4344-56'		,	
		t,		
·	g pump 50 sx cement at 1750',	-9		
				
	g pump 50 sx cement at 800',			
4th.pius	g pump 10 sx cement at 40'.			
	Plugging Prop	osal Received by Glenn Barlow (TECHNICIAN)		
Pluggine	Operations attended by Agent?. A	IIX_ Part None		
r i uuu ino	operations distincted by agentite a			
	O stated Haust to De			
Operation		14 Month: 1 Year:19	88	
Operation		14 Month: 1 Year: 19 sx hulls and 20 sx cement - TOC 3560',	88	
Operation ACTUAL PL 2nd plus	Sugging REPORT 1st plug pumped 2 s		88	
Operation ACTUAL PL 2nd plus	.UGGING REPORT 1st plug pumped 2 s		88	
Operation ACTUAL PL 2nd plus 3rd plus	Sugging REPORT 1st plug pumped 2 s	sx hulls and 20 sx cement - TOC 3560',	88	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus	g pumped 50 sx cement at 1750, g pumped 50 sx cement at 800,	sx hulls and 20 sx cement - TOC 3560',	88 7c	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus	g pumped 50 sx cement at 1750, g pumped 50 sx cement at 800, g pumped 10 sx cement at 40.	sx hulls and 20 sx cement - TOC 3560',	88 0 1 100	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus Heavy mu	g pumped 50 sx cement at 1750, g pumped 50 sx cement at 800, g pumped 10 sx cement at 40.	sx hulls and 20 sx cement - TOC 3560', $\frac{c_{7}}{c_{11}} = C_{0}$ Recovered 2632' of $5\frac{1}{2}$ " casing. $\frac{c_{11}}{c_{11}} = \frac{c_{11}}{c_{11}} =$	N 2 1 198	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus Heavy mu	g pumped 50 sx cement at 1750', g pumped 50 sx cement at 800', g pumped 10 sx cement at 40'. ud between all plugs. Used common cement by Sargent's.	sx hulls and 20 sx cement - TOC 3560', $\frac{c_{7}}{c_{11}} = C_{0}$ Recovered 2632' of $5\frac{1}{2}$ " casing. $\frac{c_{11}}{c_{11}} = \frac{c_{11}}{c_{11}} =$	N 2 1 198	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus Heavy mu	g pumped 50 sx cement at 1750', g pumped 50 sx cement at 800', g pumped 10 sx cement at 40'. ud between all plugs. Used common cement by Sargent's.	sx hulls and 20 sx cement - TOC 3560', $\frac{c_{7}}{c_{11}} = C_{0}$ Recovered 2632' of $5\frac{1}{2}$ " casing. $\frac{c_{11}}{c_{11}} = \frac{c_{11}}{c_{11}} =$	0 1 190	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus Heavy mu Remarks:	g pumped 50 sx cement at 1750', g pumped 50 sx cement at 800', g pumped 10 sx cement at 40'. ud between all plugs. Used common cement by Sargent's. (If additional description is	sx hulls and 20 sx cement - TOC 3560', $\frac{c_{7}}{c_{11}} = C_{0}$ Recovered 2632' of $5\frac{1}{2}$ " casing. $\frac{c_{11}}{c_{11}} = \frac{c_{11}}{c_{11}} =$	N 2 1 198	
Operation ACTUAL PL 2nd plus 3rd plus 4th plus Heavy mu	g pumped 50 sx cement at 1750', g pumped 50 sx cement at 800', g pumped 10 sx cement at 40'. ud between all plugs. Used common cement by Sargent's. (If additional description is	Recovered 2632' of 5½" casing. Recovered 2632' of 5½" casing. Signed (TECHNICIAN)	N 2 1 198	

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