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8-8

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
202 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-175-21,406-0000

C NW SE, SEC. 11, T 7 S, R 32 W/X
1980 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30606

Lease Name Douglas Well # 1-11

Operator: Murfin Drilling/Canyon

County Seward

Name & Address 250 N. Water, Ste. 300
Wichita, KS 67202

Well Total Depth 5800 188.50 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1727

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 8 Month: 8 Year: 19 94

Plugging proposal received from Bernie Meyer

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1730'

1st plug at 2750' with 100 sx cement, 2nd plug at 1775' with 50 sx cement,

3rd plug at 600' with 60 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 8 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2750' with 100 sx cement,

2nd plug at 1775' with 50 sx cement, 3rd plug at 600' with 60 sx cement,

4th plug at 500' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

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Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

~~XXXXXX~~ did not observe this plugging.

INVOICED
DATE 8-26-94
INV. NO. 41026

Signed Case Morris
(TECHNICIAN)

EFFECTIVE DATE: 7-2-94

DISTRICT # 1

SEAT Yes No

State of Kansas 15-175-21,406-0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPE
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 1, 1994
month day year

Section NW SE Sec 11 Twp 32 S. Rg 32 Eas
X

OPERATOR: License # 30606
Name: Murfin Drilling/Canyon
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

1980 feet from South/North line of Section
1980 feet from East/West line of Section
IS SECTION Y REGULAR IRREGULAR?

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side
County: Seward

Lease Name: Douglas Well #: 1-11
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
XX Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 GWD Disposal Wildcat Cable
 Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow, Mississippian

Nearest lease or unit boundary: 660
Ground Surface Elevation: 2823 EST

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 320
Depth to bottom of usable water: 460

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1720 (480)

Length of Conductor pipe required: N/A
Proposed Total Depth: 5600

Formation at Total Depth: Mississippian

Water Sources for Drilling Operations:
... well ... farm pond other

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Directional, Deviated or Horizontal wellbore? yes no

DNR Permit #:
Will Cores Be Taken?: yes no

If yes, true vertical depth:
Bottom Hole Location:
Exp. 12/27/94

If yes, proposed zone:
480' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be:

Pusher: Bornie
SPUD DATE: 7-17 INIT. SD
LENGTH SURFACE PLANNED: 1700
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 1727 CONDUCTOR
ANHYDRITE T- 1730 B- 1730 ELEVATION
TD 5820 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ SX Ft. W/ SX
Hug./Council @ 2750 Ft. W/ 100 SX
Anhydrite Base @ 1775 Ft. W/ 50 SX
1/2 Base Anyh. @ 600 Ft. W/ SX
1/2, 1/2 Plug @ 600 Ft. W/ 60 SX
Bottom Surface @ 500 Ft. W/ 10 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN CM DATE 8-5-94 Hauling
TYPE OF CEMENT 60/40 69%
STARTING TIME : (AM/PM) DATE 8-8
COMPLETION TIME 2: (AM/PM) DATE 8-8-94
CEMENT COMPANY Alfred