

STATE OF KANSAS
STATE CORPORATION COMMISSION

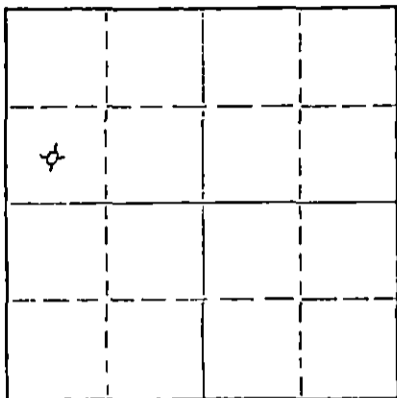
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stevens County, Sec. 12 Twp. 31S Rge. (X) 35 (W)

Location as "NE/CNW/SW" or footage from lines. C SW NW
Lease Owner Mobil Oil Corporation
Lease Name George B. Strong Well No. 3
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-26 1961
Application for plugging filed 10-25 1973
Application for plugging approved 10-29 1973
Plugging commenced 7-3 1974
Plugging completed 7-8 1974
Reason for abandonment of well or producing formation Uneconomical to produce.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar Eves
Producing formation Mississippi Depth to top 5517 Bottom 5740 Total Depth of Well 5740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chester	Oil & Water	5626'	5646'	8-5/8"	627'	None
				5 1/2"	5739'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 20 sacks cement to 5200'. Filled hole with rotary mud from 5200' - 650'.
Placed 10 sacks cement from 650' - 550'. Filled hole with rotary mud from 550' to 50'.
Placed 5 sacks cement 50' to 0'. No casing pulled. Cut off 8-5/8" and 5 1/2" casings 3 1/2' below ground level & welded a steel plate across the top of the 8-5/8" & 5 1/2" casing stub & back filled hole. Plugging completed 7-8-74.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling
Address 620 South Lincoln, Liberal, Kansas 67901

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 1974

My commission expires 11-17-77

Richard N. Squibb
Notary Public.

WELL RECORD

Total Depth Drilled 5740' Oil String Set 5739' Plug Back Depth 5705' Vertical or Directional Hole Vertical Permit No. Serial No. Completed as Oil Well Development Lease Name George B. Strong U. Well No. 3 Field Cutter District Wichita

County Stevens State Kansas State Reg. District KCC

Section 12 Township 31S Range 35W Distance From Nearest Town Location of Well: C. SW/4 NW/4

Table with 4 columns: DATE SUMMARY, Date, Work Performed By, Remarks. Includes entries for Location Staked, Build Roads, Erecting Derrick, Rigging Up, Drilling (Spud Date, Total Depth), Cable Tools, Casing Set, Plug Back, Perforations, Subsurface/Well Head Installations, Bringing in, and Abandonment.

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* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Unknown : SOURCE Furnished by Contractor NO. DAYS FUEL USED : KIND Gas Only : SOURCE

Measuring Point Will Be Ground Kelly Bushing Kelly Bushing to Surface Csg. * See Sec. No. 3 Kelly Drive Bushing. Elevation * 2976' To Gr. Elev. 9' Surface Csg. Flg. 9' Flange Elev. 2976'

CASING, TUBING, & * CEMENTING RECORD

Table with 7 columns: Size, Weight, Collars & Threads, Kind, Rge, Jts., Total Feet Less Threads (Put In, Pulled, Left In), Total No. Scratchers and Where Placed, Total No. Centralizers and Where Placed. Includes detailed logs for 8-5/8" 24# 8RT J-55 csg., 5-1/2" 14# 8 RT J-55 csg., and 2-3/8" tbg.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests
Section 5- Perforating and Squeeze Record
Section 6- Surveys Performed
Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record

GL 74.0
DLG 210.4

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

State Test - Gas Lift 58.45 BO in 8 hrs. 32/64" ck., Total 175 BOPD, Allowable 93 BOPD, Jayhawk Pipe Line Purchaser.

SECTION NO. 2 - FORMATION SUMMARY:

Formation Tops Schlumberger	Formation	Remarks
4065'	Heebner	
4147'	Lansing	Good show
4414'	Kansas City	Fair show
4810'	Marmaton	Fair to Good show
5003'	Cherokee	Slight show in base
5341'	Morrow	Fair to Good show Upper Sand
5517'	Chester	Productive

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SECTION NO. 3 - DEPTH MEASUREMENTS:

Schj. ground level @ 2986'. Laughlin Simmon's ground level @ 2976'.

SECTION NO. 4 - DRILL STEM TESTS:

NONE

SECTION NO. 5 - PERFORATING & SQUEEZE RECORD:

Geological Formation	From	To	No. Shots/ft.	Size	Kind	Remarks
Chester	5626'	46'	2	17/32"	Super Crack Jets	
Morrow	5444'	52'	2	1/2"	Super Jets	Squeezed - see below

Squeeze Record

Formation	From	To	Tool Set @	Cement Used	Form. Broke #	Final Press.	Top Plug	Drilled Plug to.	Remarks
Morrow	5444'	52'	5396'	150 sx. 60/40 Poz. + 18# salt per sx.	1500#	3500#	5395'	5452'	Took fluid A@ 2750#
Morrow	5444'	52'	5396'	50 sx. reg.	1000#	4000#	5365'	5450'	OK - 4000# Press.

SECTION NO. 6 - SURVEYS PERFORMED:

Date	No.	Kind	From	To	Purpose
11-13-61	1	Schj. Ind. Ele c.	629'	5739'	Ck. resistivity & Lithology
11-14-61	1	Schj. Sonic Caliper	629'	5733'	Ck. porosity & size hole
11-26-61	1	Schj. GR - Neutron	2500'	5704'	Perforating log.
11-26-61	1	Schj. Cement Bond	160'	5701'	Ck. cmt. top & bond.

Deviation Survey

Depth'	Off Vertical °	Depth'	Off Vertical °
300	3/4	3417	2-1/4
629	1/2	3720	2
1150	3/4	3954	3-1/2
1650	1	4160	2-3/4
2084	1	4310	2
2124	1	4479	2
2544	1-1/8	4906	1
2750	1-3/4	5309	2

SECTION NO. 7 - CORE RECORD:

NONE