

15-189-10029-0000

REW

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

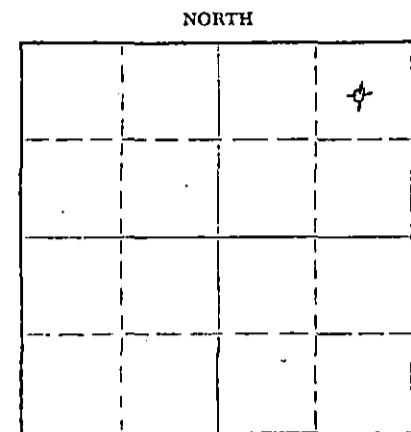
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stevens County, Sec. 11 Twp. 31S Rge. (28) 35 (W)

Location as "NE/CNW&SW&" or footage from lines C NE NE  
Lease Owner Mobil Oil Corporation  
Lease Name Carrie Young Well No. 1  
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7-7 1962  
Application for plugging filed 10-22 1973  
Application for plugging approved 10-25 1973  
Plugging commenced 7-2 1974  
Plugging completed 7-8 1974  
Reason for abandonment of well or producing formation Uneconomical to produce.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar Eves  
Producing formation Mississippi Depth to top 5544' Bottom 5630' Total Depth of Well 5750' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chester	Oil & Water	5620	5630	8-5/8"	659'	3 1/2'
				4 1/2"	5745'	3 1/2'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged hole from 5620' - 5450' with 2 sacks hulls & 15 sacks cement. Filled hole with rotary mud from 5450' - 650', placed 35 sacks cement from 650' - 550'. Filled hole with rotary mud from 550' - 50', placed 5 sacks cement from 50' - 0'. Cut off 8-5/8" and 4 1/2" casing 3 1/2' below ground level, welded a steel plate across the top of the 8-5/8" & 4 1/2" stub. Back filled hole. Plugging complete 7-8-74. No casing was pulled.

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Name of Plugging Contractor Sargents Casing Putters  
Address 620 S. Lincoln, Liberal, Kansas 67901

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg  
P.O. Box 1934, Oklahoma City, Oklahoma 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 1974

Richard N. Sgubh  
Notary Public.

My commission expires 11-17-77

# Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

## WELL RECORD

15-189-10029-0000

CO7621(3-62)

Total Depth Drilled <u>5750'</u>	Permit No. _____	Lease Name <u>Carrie Young</u>
Oil String Set <u>5745'</u>	Serial No. _____	Well No. <u>1</u>
Plug Back Depth <u>5702'</u>	Completed as <u>Oil Well</u>	Field <u>Cutter</u>
Vertical or Directional Hole <u>Vertical</u>	<u>Development</u> <small>(TYPE OF WELL)</small>	District <u>Wichita</u>
Parish <u>Stevens</u>	State <u>Kansas</u>	State Reg. District <u>KCC</u>
Block Section <u>11</u>	Lot Township <u>31S</u>	Unit Range <u>35W</u>
Location of Well: <u>C NE NE</u>		Distance From Nearest Town _____

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	5-24-62	H. C. Williams, Texas County	
* Level location & grade roads	5-24-62	Gregg & Gregg	
Commenced Erecting Derrick			
Completed Erecting Derrick			
Commenced Rigging Up			
Initial Rigging Up Completed	6- 6-62	Garvey Drilling Company	
Commenced Drilling (Spud Date)	6- 6-62	" " "	10:00 p.m.
Completed Drilling (Total Depth)	6-30-62	" " "	
Moved In Cable Tools	7- 3-62	Dunnam Drilling Co.	
Oil String Casing Set	7- 2-62	Garvey Drilling Company	Rig Rel 10 a.m. 7-2-62
Plug Back (Final)	7- 3-62	Dunham Drilling Co.	
Perforations (Final)	7- 4-62	" " "	Rig Rel 7-12-62
Completed Subsurface Installations (Final)			
Completed Well Head Installations (Final)			
Commenced Bringing in (Final)	7- 7-62	Company Completion	
Well Cleaned (Final)			
Commenced Abandonment			
Completed Abandonment			

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\* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED	: SOURCE
NO. DAYS FUEL USED	: KIND : SOURCE

Measuring Point Will Be	Ground	Kelly Bushing	Kelly Bushing to	Surface Csg.
Kelly Drive Bushing	Elevation <u>2988'</u>	To Gr. Elev. <u>8'</u>	Surface Csg. Flg. <u>8.25'</u>	Flange Elev. <u>2987.75'</u>

**CASING, TUBING, & \* CEMENTING RECORD**

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
<p>Run 8-5/8" csg. 24# J-55 and set @659'. Equipped w/ Baker Texas pattern guide shoe. Cmt. w/500 sx. 60/10 Pozmix + 2% Ca Cl (Slurry Wt. 15.6#/gal.) Cmt. circulated. Pressured up to 1000#. OK</p>										
<p>Run 4-1/2", J-55, 9.5# csg. &amp; set @5745'. Csg. equipped w/ Halliburton float shoe, float collar, and DV tool @3085'. Cement baskets @3088' &amp; 2623'. Cmt. 1st stage w/520 sx. salt saturated trinity lite wt + 1/4# flocele/sack. (Slurry wt. 14.1#/gal) Full circulation. Bumped plug w/1200#. Reciprocated csg. 20' for 30 minutes before cementing, while cementing and until plug bumped. Opened DV tool, circulated 5 minutes &amp; cemented 2nd stage w/780 sx. trinity lite weight + 1/4# Flocele per sack. Circ. 100 sx.</p>										
<p>Log. String: 66 jts. 2026' PL, 111 jts. 3514' unlined. Total 5540'. GL Valves @1757' set @650#, 2990' - set @640#, 3848'-set @625#, 4434'-set @600#, 4930'-set @575#, 5284'-set @550#, 5575' set @500#. Pkr. set @5583'.</p>										

\* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form CO7287 As needed.

- |                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                             |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>Section 1- Production Tests and Potential Test Data</li> <li>Section 2- Formation Summary</li> <li>Section 3- Depth Measurements</li> <li>Section 4- Drill Stem Tests</li> <li>Section 5- Perforating and Squeeze Record</li> <li>Section 6- Surveys Performed</li> </ul> | <ul style="list-style-type: none"> <li>Section 7- Core Record</li> <li>Section 8- Bit Record</li> <li>Section 9- Acidizing or Other Completion Operation</li> <li>Section 10- Summary of Operations</li> <li>Section 11- Formation Record</li> <li>Section 12- Plugging &amp; Abandonment Record</li> </ul> |
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## WELL RECORD

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

State Test Chester Perfs 5620-30' - gas lift 48.3 BO in 8 hrs. Calculated 24 hr rate 145 BOPD, 28/64" ck, Gr 41.4° @60°F. Gross gas volume 420 MCF/D. GOR 2897/1. Allowable 93 BOPD. Purchaser Jayhawk Pipeline Company for Derby. Trucked by Feaster.

SECTION NO. 2 - FORMATION SUMMARY:

Formation Tops

<u>Schlumberger</u>	<u>Formation</u>	<u>Remarks</u>
4059	Heebner	
4141	Lansing	Poss Prod.
4414	Kansas City	" "
4802	Marmaton	" "
5001	Cherokee	
5333	Morrow	
5544	Chester Mkr.	
5616	Chester Sand	Productive
5739	St. Louis	

SECTION NO. 3 - DEPTH MEASUREMENTS:

Omitted

SECTION NO. 4 - DRILL STEM TESTS:

None

SECTION NO. 5 - PERFORATING & SQUEEZE RECORD:

<u>Geological Formation</u>	<u>From</u>	<u>To</u>	<u>No Shots / ft</u>	<u>Size</u>	<u>Kind</u>
Chester	5620'	5630'	2	1/2"	Super Dyna Jets

SECTION NO. 6 - SURVEYS PERFORMED:

<u>Date</u>	<u>No.</u>	<u>Kind</u>	<u>From</u>	<u>To</u>	<u>Purpose</u>
7-1-62	1	Schj. Ind. Elect.	658'	5752'	Ck resistivity & Lithology
7-1-62	1	Schj. Sonic, GR Caliper	659'	5745'	Ck Porosity & Lithology
7-4-62	1	Welex Neutron Collar Loc	5300'	5660'	Perforating

Deviation Survey

<u>Depth</u>	<u>Off Vertical</u>
360'	1/4°
600'	1/4°
1000'	3/4°
1500'	1°
2000'	3/4°
2500'	1°
3000'	1°
3500'	1/4°
4100'	1/4°
4900'	3/4°
5400'	1-1/4°

SECTION NO. 7 - CORE RECORD:

None

SECTION NO. 8 - BIT RECORD:

<u>No Used</u>	<u>Size</u>	<u>Footage</u>	
		<u>From</u>	<u>To</u>
1	12-1/4"	0	659'
20	7-7/8"	659'	5750'

SECTION NO. 9 - COMPLETION OPERATIONS:

Perf. Chester 5620'-5630' Swabbed 15 BLO in 3 hrs. Dry for 4 hours.

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