

15-175-00247-0000

Form CP-4

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Seward County, Sec. 3 Twp. 32S Rge. (E) 33 (W)

Location as "NE/CNW/SW" or footage from lines SE NW

Lease Owner Pan American Petroleum Corporation

Lease Name Z. M. Hille Well No. 1

Office Address P. O. Box 432 - Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-23 19 69

Application for plugging filed 11-3 19 69

Application for plugging approved 11-5 19 69

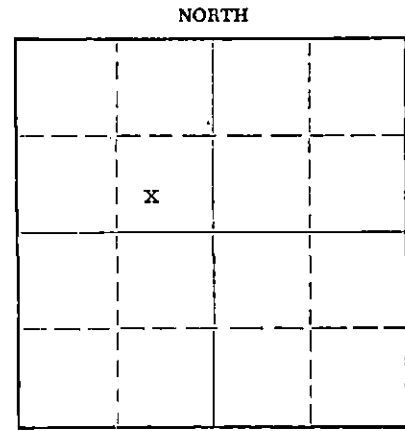
Plugging commenced 11-21 19 69

Plugging completed 12-16 19 69

Reason for abandonment of well or producing formation Well has reached economic limit

If a producing well is abandoned, date of last production 11-20 19 69

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. Eves

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 6000 Feet

Show depth and thickness of all water, oil and gas formations. PBD 5760

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chester	Oil	5670		8-5/8	659	None
				5-1/2	6005	1788

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set cast iron bridge plug at 4050.

Dumped 10 sx. cement on top of plug. Plugged back to 4000' (50' plug).

Mud from 4000-1285'.

Spot 25 sx. cement plug from 1285-1235'.

Mud from 1235-700'.

Spot 50 sx. cement plug from 700-550'.

Mud from 550-40'.

Cement plug from 40 to 3' below surface.

Cut off surface casing 3' below ground level and welded steel cap on top of casing.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 5 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lillard Casing Pulling, Inc.

Address P. O. Box 962, Woodward, Oklahoma 73801

STATE OF KANSAS, COUNTY OF SEWARD, ss.

J. W. VAUGHN

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. VAUGHN

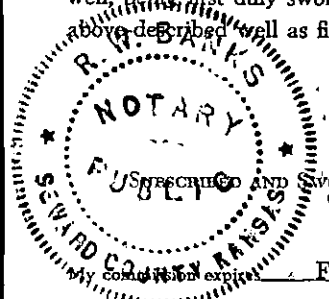
P. O. Box 432 - Liberal, Kansas 67901

(Address)

Subscribed and sworn to before me this 18 day of December, 19 69

February 11, 1972

Notary Public.





FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay - Sand	0	664			
Redbed	664	1782			
Redbed - Anhydrite	1782	2036			
Anhydrite - Shale	2036	2878			
Shale - Lime	2878	3180			
Lime	3180	3267			
Shale - Lime	3267	6000			
Total Depth		6000			
Plug Back Depth		5760			

PAN AMERICAN RECORD

Ran logs, perforated 5891-92' with 8 JSPP. Acidized with 500 gallons 15%. Swabbing water. Set plug at 5880'. Perforated 5820-22' with 8 JSPP. Acidized with 1,000 gallons 15%. Swab water. Reacidized with 4000 gallons 15%. Swab water. Set plug at 5810'. Perforated 5770-74' with 4 JSPP. Acidized with 1,000 gallons 15%. Swab water. Set plug at 5760'. Perforated 5703-05' with 8 JSPP natural fill up with oil and gas to 5400'. Swab 135 bbls oil in 9 hours. Perforated 5008-10' with 8 JSPP. Perforated 5703-05' open. Set Howco straddle packer. Swabbing salt water, no oil or gas. Squeezed perforations 5008-10'. Perforated 4970-72' with 4 JSPP. Swabbing water. Squeezed perforations 4970-72'. Acidized perforations 5703-05' with 5,000 gallons 15%. Ran tubing and rods. Completed as an oil well February 23, 1962.