

15-175-00248-0000

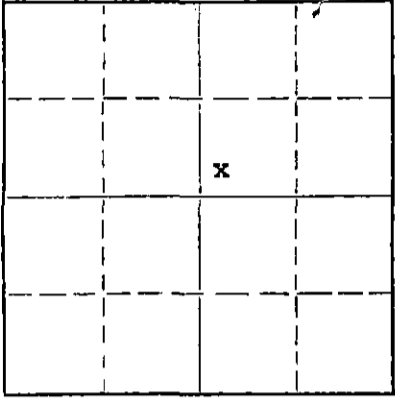
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Seward County. Sec. 3 Twp. 32S Rge. 33 (E) (W)

Location as "NE/CNW/SW" or footage from lines 2490' from NL, 2490' from EL

Lease Owner Pan American Petroleum Corporation

Lease Name Hille Gas Unit Well No. 1

Office Address P. O. Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 9-6-19 54

Application for plugging filed 3-12-19 64

Application for plugging approved 3-13-19 64

Plugging commenced 3-12-19 64

Plugging completed 3-12-19 64

Reason for abandonment of well or producing formation economically depleted

If a producing well is abandoned, date of last production March, 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Herrington-Krider Depth to top 2679 Bottom 2724 Total Depth of Well 2736 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Gas	2679	2714	8-5/8	626	None
Krider	Gas	2714	2724	5-1/2	2722	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Halliburton pumped in 550 sacks Pozmix A-1, standing pressure 500#, 5 1/2" casing filled with cement from 2724' to ground level.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 23 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company  
Address Hugoton, Kansas

STATE OF Kansas COUNTY OF Seward, ss.  
I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *D. M. Liles*

P. O. Box 432, Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 19 64

My commission expires February 11, 1968

Notary Public.

# STANOLIND OIL AND GAS COMPANY WELL RECORD


LOCATE WELL CORRECTLY

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

LEASE Hille Gas Unit WELL NO. 1

LOCATION OF WELL: 2490 FT.  NORTH  NORTH  SOUTH OF THE  SOUTH LINE AND 2490 FT.

EAST  EAST  WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4. \_\_\_\_\_ 1/4. \_\_\_\_\_ 1/4.

OF SECTION 3 TOWNSHIP 33  NORTH  SOUTH. RANGE 33  EAST  WEST.

Seward COUNTY Kansas STATE

ELEVATION: G.L. 2887' D.P. 2895' K.B. 2896'

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 8-2-54 1954 COMPLETED 9-6-54 1954

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 991, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES <b>TOPS ONLY</b>					
NAME	FROM	TO	NAME	FROM	TO
1 <u>Herington</u>	<u>2579</u>		<u>4</u>		
2 <u>Kridler</u>	<u>2714</u>		<u>5</u>		
3			<u>6</u>		

WATER SANDS						
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO
1 <u>None</u>				<u>3</u>		
2				<u>4</u>		

CASING RECORD (OVERALL MEASUREMENT)				LINER-SCREEN RECORD			
CSG. SIZE	WEIGHT	DESCRIPTION THREADS MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT TOP BOTTOM	MAKE AND TYPE
<u>8-5/8</u>	<u>28.55</u>	<u>8WT LN</u>	<u>626</u>	<u>None</u>			
<u>5/8</u>	<u>14</u>	<u>8RT J55</u>	<u>2722</u>				

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>None</u>			

CEMENTING RECORD						MUDDING RECORD	
SIZE	WHERE SET FEET	CEMENT SACKS BRAND TYPE	METHOD	FINAL PRESS	(CABLE TOOK)	METHOD	RESULTS
<u>8-5/8</u>	<u>630</u>	<u>400 Pozmix Bulk</u>	<u>EDWCO</u>				
<u>5/8</u>	<u>2714</u>	<u>800 Pozmix Bulk</u>	<u>EDWCO</u>				

**RECEIVED**  
STATE CORPORATION COMMISSION  
MAR 23 1964  
CONSERVATION DIVISION  
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? Yes

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED Howco resin cement to 2724' w/good results

ROTARY TOOLS WERE USED FROM 0 FEET TO 2735' AND FROM 2724' FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

20-min. open flow WATER \_\_\_\_\_ BBLs.  
~~XXXXXX~~ 4509 MCF 392  
IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND ORIGINAL ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF September 1954

MY COMMISSION EXPIRES December 3, 1955

ORIGINAL SIGNED BY  
W. M. WARREN Field Supt.  
NAME AND TITLE

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand - Blue Shale	0	570	Ran 1½" Tubing set @ 2723'		
Redrock	570	630			
Shale	630	1000	Schlumberger ran Gamma Ray & Micro Log. Tops:		
Shale - Salt	1000	1600			
Shale - Shells	1600	2343			
Shale - Anhy	2343	2455	Herrington	2579'	
Lime - Anhy	2455	2533	Krider	2714'	
Lime - Shale	2533	2593			
Shale - Anhy	2593	2660	Chemical Process acidized		
Lime	2660	2736			
TD 2736'			Krider	2530 gal. 15%	
PID 2721'			Herrington	2500 gal. 15%	
			All Zones	7000 gal. 7½%	
			McCullough perforated w/6 shots per ft. as follows:		
			Herrington 2679-83', 2685-90', 2698-2701'		
			Date First Work	8-2-56	
			Date Drilling Commenced	8-2-56	
			Date Drilling Completed	8-26-56	
			Completed as a gas well	9-6-56	
			Permanent Bench Mark 8.00' above side outlets on Eraden Head.		