

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 2 Twp. 32S Rge. 33 (#) (W)

Location as "NE/CNW/SW" or footage from lines 150' FNL, 150' FEL, NE/4 NE/4 SW/4

Lease Owner Pan American Petroleum Corporation

Lease Name Louie S. Lemert Well No. 1

Office Address P. O. Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 6-6-19 53

Application for plugging filed 3-12-19 64

Application for plugging approved 3-13-19 64

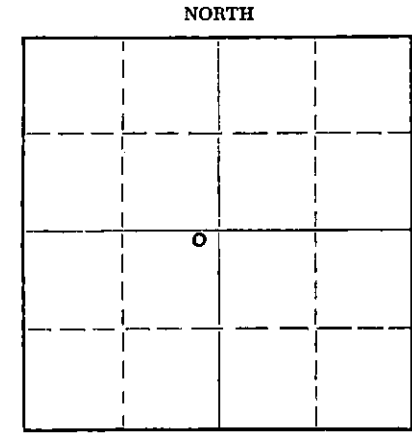
Plugging commenced 3-12-19 64

Plugging completed 3-12-19 64

Reason for abandonment of well or producing formation economically depleted.

If a producing well is abandoned, date of last production March, 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Herrington-Krider Depth to top 2672 Bottom 2736 Total Depth of Well 2736 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Gas	2672	2714	8-5/8	608	None
Krider	Gas	2714	2736	5-1/2	2712	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton pumped 550 sacks Pozmix A-1 into 5 1/2" casing. Max. standing pressure 400#, filled casing from 2736 to ground level.

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STATE CORPORATION COMMISSION

MAR 23 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hugoton, Kansas

STATE OF Kansas COUNTY OF Seward, ss.

I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] P. O. Box 432, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 1964

My commission expires February 11, 1968 Notary Public.

Well File

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Louie S. Lemert WELL NO. 1

LOCATION OF WELL: 150 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 150 FT.

EAST WEST OF THE EAST WEST LINE OF THE NE $\frac{1}{4}$ NE $\frac{1}{4}$ SH $\frac{1}{4}$.

OF SECTION 2, TOWNSHIP 32 NORTH SOUTH, RANGE 33 EAST WEST.

Seward COUNTY Kansas STATE

ELEVATION: 2877'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 5-5- 19 53 COMPLETED 6-6- 19 53

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Borington</u>	<u>2572'</u>				
2 <u>Trider</u>	<u>2714'</u>				
3					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>None</u>							
2							

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8"</u>	<u>29.35#</u>	<u>8VT</u>	<u>LW</u>	<u>603'</u>	<u>1 1/2"</u>				
<u>5 1/2"</u>	<u>14#</u>	<u>81E</u>	<u>395</u>	<u>271.2'</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>5000</u>			

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>612'</u>	<u>400</u>	<u>Highflow Portland</u>	<u>Ball</u>	<u>17,100</u>			
<u>5 1/2"</u>	<u>2700'</u>	<u>800</u>	<u>Portmix</u>	<u>Ball</u>	<u>12,100</u>			

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MAR 23 1964

CONSERVATION DIVISION
Tulsa, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 2736' FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM For Completion FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

IF GAS WELL, CUBIC FEET PER 24 HOURS 3,389 SHUT-IN PRESSURE 315 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ORIGINAL SIGNED BY W. M. WARREN Field Capt.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8 DAY OF March 19 1964

NOTARY PUBLIC

