STATE OF KANSAS STATE CORPORATION COMMISSION 130 St. Market Room 2078 Wichita, Kansas 67202 RECEIVED

Character of Well 011

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

OCT 2 2 2001

KCC WICHITA LEASE OPERATOR Amoco Production Company

The plugging proposal was approved on August 14, 2001

ADDRESS P.O. Box 3092, Rm 3.329, Houston, TX 77253-3092

PHONE # 281) 366-2052 OPERATORS LICENSE NO.

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out completely
and return to GORS. Dilv.
office within 30 days

5952

API NUME	ER 15-175-20765-00-00
LEASE NA	ME <u>lemert, L. S. "A"</u>
WELL NU	MBER 1
1980	N Ft. from K Section Line
660	w Ft. from K Section Line
SEC. <u>02</u>	_ TWP. 32s RGE. 33w (E) or (W)
COUNTY	Seward
Date Well	Completed
Plugging C	ommenced <u>09/19/01</u>
Plugging C	ompleted 09/19/01
	(date)
(KC	District Agent's Name).
Botton	n <u>5732 '</u> T.D. <u>6000 '</u>
SING RECORD	
Put in	Pulled out
1667'	0
6000 r	0
ne and depth	ced and the method or methods used in placed, from feet to feet each set cf @ 1750'; Pumped 335 sxs of n steel cap w/lease Id.
	License No. 5287
<u> </u>	
	,ss.
ree of Opera filed that th	tor) or (Operator) of above-described e same are true and correct, so help
e Q.m	7

(Address) P.O. Box 3092, Rm 3.329, Houston, TX 77253-3092

Notary Public

day of <u>October</u>

by David P. Williams If not, is well log attached? is ACO-1 filed? Yes Depth to Top 4178 Producing Formation Lansing & Chester Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CA Formation Content -From Surface Casing 9 5/8" 711 Production Casing Describe in detail the manner in which the well was plugged, indicating where the mud introducing it into the hole. If cement or other plug were used, state the character of san Perf @ 3304'; Pumped 120 sxs of cmt from 3304' thru 2600'; Set CIBP @ cmt from 1750 to surface via annulus of casing. Cut casing 5' below (Witnessed by KCC Rep., Steve Middleton. Name of Plugging Contractor Halliburton Services NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company STATE OF COUNTY OF Texas Sue Sellers well, and matters herein contained and the log of the above-described well as me God. (Signature)

SUBSCRIBED AND SWORN TO before me this

HELEN ZAPALAG NOTARY PUBLIC Commission Expires 2002

USE ONLY ONE SIDE OF EACH FORM

Form CP-4 Revised 05-88



HALLIBURTON	J	OB SUN	IMAR	Y			212 <u>13</u>			09/19/0	1	
NORTH AMERICA LAN		NWA/COUNTRY USA				KS	BDA / STATE KS			SEWARD		
MCL10103 106304		HES EMPLOYEE NAME TYCE DAVIS				PSL DEPARTMENT	PSL DEPARTMENT Cementing Services					
LIBERAL KS		COMPANY BP AMOCO				CUSTOMER REP	CUSTOMER REP / PHONE SPANKY 1-620-353-6574					
TICKET AMOUNT \$14,363.65		WELL TYPE				API/UMI #					<u> </u>	
WELL LOCATION		DEPARTMENT	CEMEN	<u>-</u>		SAP BOMB NUM	BER		totion			
LAND NW LIBERAL		SEC / TWP / RNG	CEMEN.	<u> </u>		7528 HES FACILITY (C		ILIN MELL SIT	g To Aban □	<u>on</u>		
LS LEMERT HES EMP NAME / EMP 0 / (EXPOSURE HOURS)	A-1	<u> </u>		HRS		LIBERA	<u>. KS</u>	HRS				
Davis, T 106304	8.0			TÎT		- h - 1 2 2 2 - 1					<u></u>	
Fredrick S 106114	8.0				ب استالاً ال	LIVEL	<i>.</i>	П				
Archuleta, M 226383 Rojas J 241020	6.0 5.0			╆┪	OCT	2 2 200	1	H		-		
HES. UNIT #S/(R/T MILES)	R/TMILES		R/	TMILES			. R/1	MILES			R/TMIL	
10219237 10243558-75818	34				KCC	WICHITA	\ 	4		_	- -	
53335-77031	34										_	
							!	\Box			<u> </u>	
Form. Name Form. Thickness	Type: - From –	To	_ F 	Call	ed Out	On Locati	on	Job	Started	Job.C	ompleted_	
Packer Type Bottom Hole Temp.	Set At		Date		9/19/01	9/19/	01		9/19/01	9	7/19/01	
Retainer Depth	Total I	Depth	Time	<u></u>	0430	0700		<u></u>	1100		500	
Tools and Type and Size	Accessorie Qty	s: Make _] <u>[::</u>		New/Used			rade	From	To	Max. Allow	
Float Collar Float Shoe			Casino	7	USED	23.0	7	4	0	5,980		
Centralizers			Liner Liner			<u> </u>		\dashv			 	
Top Plug HEAD			Tubing Drill Pi			}	ļ	\Box			ļ —	
Limit clamp			Open	Hole		<u> </u>		\exists			Shots/Ft	
Weld-A Guide Shoe			Perfora Perfora					\dashv	3,304 1,750	-	_	
BTM PLUG			Perfora	ations				士			<u> </u>	
Mud Type	Density	Lb/Gal	Hours Dat	On L	ocation Hours	Operating Date	Hours Hou		Description	on of Job	<u> Pruva</u> .	
Disp. Fluid Prop. TypeSiz	_ Density ze	Lb/Gal	Dat 9/1:	9		9/19		\exists				
Prop. Type Siz	ze	Lb		<u></u>								
Acid Type Ga	al	%	<u> </u>	_		<u> </u>		\dashv	PTA			
Surfactant Ga		In		 F				4	_		_	
Fluid Loss Ga	aVLb	ln		#							- <u>-</u>	
Fric. Red Ga	aVLb	in	l <u>E</u>	_		<u> </u>		\dashv		_		
Breaker Ga Blocking Agent	aVLb GaVLb	in	<u>⊤otal'</u>			Total						
Perfpac Balls	Qty.		<u> </u>			Hydraulic	Horse	owe			-	
Other Other			Ordere	<u>a</u>		Avail. Average_	Rates in	BPN	Used			
Other Other			Treatin	<u>g_</u> _		Disp.			Overall		_	
Other			Feet			Cement Reason	Leitin	-ibe:	SHOE .	JOINT		
	· · · · · · · · · · · · · · · · · · ·	~ 			The state of the s					********	·	
Stage Sacks Cement	Bulk/Sks		Additive		Data:			<u> </u>	W/Rq.	Yield	Lbs/Gal	
1 455 P+HLC	BULK	6%GEL,3%CC			<u>-</u>			_	11.29	2.03	12.30	
								_			<u> </u>	
	 											
			Sur				Fig. Fig. 7.	-		* * * * * * * * * * * * * * * * * * * *	-	
Circulating Breakdown	Displac MAXIM	ement		—P	reflush: oad & Bkdn:	BBI Gal - BBI			Type: Pad:Bbl-0			
Lost Flations Omi Rimaria		the second		<u> </u>	F.C.	7 20 .					102	
Average	Frac. G	radient		_т	reatment:	Gai - BBI			Disp:Bbl	느	102	
Shut In: Instant	5 Min		Vin		ement Slurry otal Volume		164 266.					
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THE INFORMATION S			RRECT									
CUSTOMER REPRES	ENTATIVI	<u> </u>				SIGNATURE						
							_					

								-	TTICKET DATE			
HALLIBURTON JOB LOG								1521213	09/19/01			
REGION NWA/COUNTRY NORTH AMERICA LAND USA								BDA / STATE	SEWARD			
MBUID / EMPL #	_		HES E	MPLOYEE NAV				PSL DEPARTMENT				
MCLI0103	<u> 10630</u>	<u> 4</u>	TYC	E DAVI	<u>s_</u> _			Cementing Services				
LIBERAL KS	<u>.</u>		[_		BP AM	<u> </u>		SPANKY 1-620-353-6574				
\$14,363.65			WELL TY	PE	01	l		APIAWI#				
WELL LOCATION	DED A	ı	DEPARTI	MENT IENT				Јов PURÞOSE CODE Plug To Abandon				
LAND NW LI	DERA	[Well No	SEC/TV					HES FACILITY (CLOSEST TO WELL'S				
LS LEMERT	S LEMERT A-1 LIBERAL KS							S HES EMP NAME/EMP & (EXPOSURE HOURS) HRS				
Davis, T 1063		8	THES ENT NAMELE	MP F (EU-USUNE	HOURS)	7H(S) NES EMP /	PANELSHIP & (EXPOSU	RE HOURS)	Sires em-rowerent # (EU-usune nuurs) nncs			
Fredrick S 10		8							 			
Archuleta, M		В				 						
Rojas J 2410		5				\Box						
25225	基於 後	Rate	*****	Allegae ()		18 15 100	D 2 2 2		emiero en al en al emiero de la companio de la com			
TO THE SECOND OF THE PARTY OF	Time	NAIE .	Volume	Rate	Pres	s.(PSI)	4	Job De	scription / Remarks			
No.	* 67	(BPM)	(BBL)(GAL)	N2.	csg	Tbg		And the second				
	0430			$\perp \perp$		ļ		OUT FOR JOB				
\vdash	0700	_					i — —	TION RIG UP PT				
	0900	_	 	 		<u> </u>	WAIT ON					
	1030 1112			 -				N LOCATION				
	1112	2.5	20.0	╌╌┼			PSI TEST					
	1120	4.0	43.0	├┼	1000	 	PUMP H20	U DSX P+HLC AT 12.3#				
	1131	- 1.0	45.0	 -	1000			WN DROP PLUG	·			
	1133	6.0		† †	350	-		PLACEMENT	RECEIVED			
	1154			1 1			SHUT DO		- Committee of the comm			
	1200						WOC		OCT 2.2 2001			
	1300						TIH W/BP					
	1320						SET BP A	ND PERFORATE	KCC WICHITA			
	1347						PUMP H20					
\vdash	1350	6.0	121.0		400	_		SX P+HLC AT 12.3#	·			
	1438			` 			SHUT DO					
<u> </u>	1500				- -		JOB OVER	-				
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- 				 		•	CIRCUI AT	TE 5BBLS CEMENT	TO PIT			
								TE 14SX CEMENT TO				
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BP AMOCO

RECEIVED

OCT 2 2 2001

KCC WICHITA

LS LEMERT A-1

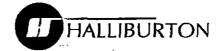
Formation Field SEWARD, KS USA

Operator: SAME

Cement Job, Stage PTA Ticket Number: 1531213

Prepared for: SPANKY 9-19-01

> Prepared by: TYCE DAVIS



The Future is Working Together.

THANKS FOR CALLING TYCE AND CREW

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