

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton County, Sec 28 Twp. 31 Rge. 42 (E) W (W)

Location as "NE/CNW/SW" or footage from lines CSW/4

Lease Owner Sargents Casing Pulling Service

Lease Name Baughman Well No. 1

Office Address Box 506, Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 5/26/ 19 57

Application for plugging filed 19

Application for plugging approved 6/26/ 19 72

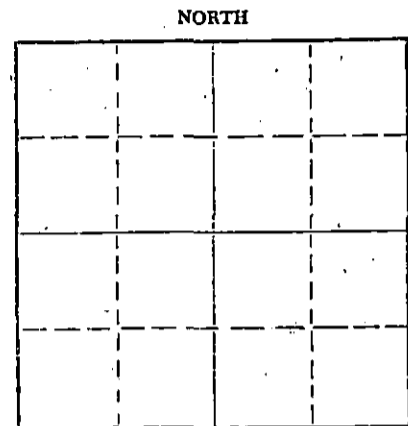
Plugging commenced 6/26/ 19 72

Plugging completed 6/28/ 19 72

Reason for abandonment of well or producing formation Not economically feasible to continue operation

If a producing well is abandoned, date of last production MARCH 19 72

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar Eves

Producing formation Elmont & Wabaunsee limes Depth to top 2741 Bottom 3123 Total Depth of Well 3527 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	558'	
				5 1/2	3195'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 25 sks. cement from 2,778' to 2,550'
- 35 sks. cement from 550' to 450'
- 15 sks. cement from 45' to 0'

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JUL 20 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor SARGENTS CASING PULLING SERVICE

Address Box 506, Liberal, Kansas 67901

STATE OF KANSAS, COUNTY OF SEWARD, ss. ROBERT SARGENT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. SARGENTS CASING PULLING SERVICE

(Signature) Robert Sargent, Partner

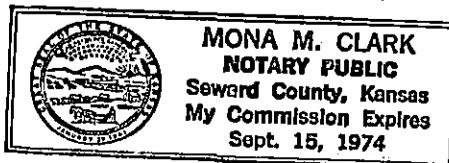
Box 506, Liberal, Kansas 67901 (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of July, 1972

Mona M. Clark

Notary Public.

My commission expires



COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

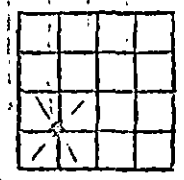
15-129-16094-0000

Company- LEWIS DRILLING CO;
Farm- Baughman No. 1

SEC. 28 T. 31 R. 42W
C SW/4

Total Depth. 3540'
Comm. 5-15-57 Comp. 5-26-57
Shot or Treated.
Contractor. Lewis Drilg. Co.
Issued. 9-21-57

County Morton
KANSAS



Elevation. 3498' KB

Production. 2,500,000 CFG

CASING:

8 5/8"	558'
5 1/2"	3195'

Figures indicate Bottom of Formations.

red beds	165
shale, sand, shells	1225
shale & red beds	1680
red bed, shale, sand and lime	2065
red beds & shale	2555
lime & shale	3540
Total Depth	

TOPS:

Wabaunsee	2732
Elmont	2985
Topoka	3153
Lecompton	3283
Heebner	3363
Toronto	3388
Lansing	3472

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15-129-10094-0000

GEOLOGICAL COMPLETION REPORT--COMPANY WELLS

County Norton State Kansas
 District Liberal Pool Greenwood
 Well Number and Farm Name # 1 Baughman (Lewis Drig Co.)
 Section 28 Block 318. Survey 42N
 Township 31S. Range 42W

FORMATION RECORD

Name and Character of Producing Formation Elmont & Wahaunsee limes
 Top 2741 Bottom 3123 Total Depth 3527 Effective Thickness 57'
 Penetration of Pay Zone Drilled thru w/rotary tools
 Porosity 12.5 % estimate Saturation 25% water estimate
 Method of Completion or Drilling in Completed thru casing w/1 cable tools
 Shot Record See "Remarks" Acid 14,00. gal. 7 1/2% 21,000 gal 15%
 Gravity of Oil if Taken _____
 Additional Possible Producing Horizons None

PRODUCTION RECORD

~~Absolute~~ Absolute open flow 1,250 Mcf. Perf. in 24 Hours, as of Date 8-15 - 19 57
 How Gauged-Swab, Flow, Size Tubing, Choke, Etc. Back pressure test
 Initial Water Production _____ Bbls. Gas Volume _____
 Initial Allowable _____ Bbls. How Determined _____

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Wichita, Kansas

GROSS RECOVERY ESTIMATE

Number of Acres in Lease Probably Productive _____
 Estimate of Ultimate per Acre 115 Mcf/Ac.Ft.

REMARKS Perf. 3116-23, 3101-06, 3085-29, 3055-60, 3038-44, Elmont; 2914-18, 2922-25, 2939-44, 2957-63, L. Wab.; 2840-50, 2827-31, 2810-13, 2804-07 M.Wab.; 2760-64, 2756-59 2748-53, 2741-45, U. Wab.

Date 10-15-57
 (Signed) W. R. Atkinson
 Geologist

Original Signed By
H. R. WINGERTER

Forwarded by _____

With Additional Suggestions or Remarks, if Any:

