

STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

ALL PLUGGING RECORD
K.A.R.-82-3-117

FEB 28 1990

API NUMBER 15-129-30096-6000

LEASE NAME Clancy

WELL NUMBER 1

NW SE SE Ft. from S Section Line

 Ft. from E Section Line

SEC. 28 TWP. 31S RGE. 42W (E) or (W)

COUNTY Morton

Date Well Completed 12-7-85

Plugging Commenced 2-12-90

Plugging Completed 2-12-90

GRAHAM
TYPE OR PRINT NAME
NOTICE: Fill out completely
and return to Cons. Div. C
office within 30 days.

LEASE OPERATOR Graham Royalty L.T.D.

ADDRESS P.O. Box 919 Liberal, Kansas 67905-0919

PHONE# (316) 626-7900 OPERATORS LICENSE NO. 03538

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Glenn Barlow

Is ACO-1 filled? unknown if not, is well log attached? no

Producing Formation Morrow Depth to Top 4,914' Bottom 4,965' T.O. 5230

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Morrow	gas	4,914	65	8 5/8	1490	0
				5 1/2	5038	2610

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Circ. hole w/ mud Pump 50 sks. of cement from 2600 to 2450
Pump 40 sks. of cement from 1520 to 1400
Pump 35 sks. of cement from 750 to 650
Put 10 sks. of cement from 40 to 0 Cut off S cap 8 5/8 3' below ground level
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address P.O. Box 506 Liberal, Kansas 67905-0506

STATE OF Kansas COUNTY OF Seward, ss.

Michael M. Ivy (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Matthew 5:34 (Signature) Michael M Ivy

(Address) Graham Royalty, Ltd
5429 LBJ Fwy, Ste 550
Dallas, TX 75240

SUBSCRIBED AND SWORN TO before me this 1st day of March, 1990

Marilyn F. Hulse
Marilyn F. Hulse Notary Public

My Commission Expires October 28, 1992

MAR 05 1990

CONSERVATION DIVISION
Wichita, Kansas

Operator Name ... **Slawson Exploration Company, Inc.** Lease Name ... **MORRIS** Well # **1-25**
 15-011 5-129-30096-6000

Sec. **25** Twp. **34S** Rge. **36** East West
 County ... **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
Herrington	2686'	+ 356'
Krider	2712'	+ 330'
Council Grove	2988'	+ 54'
Heebner	4295'	-1253'
Toronto	4318'	-1276'
Lansing	4434'	-1392'
Marmaton	5174'	-2132'
Cherokee	5517'	-2475'
Morrow	5889'	-2847'
Chester	6295'	-3253'
St. Genevieve	6530'	-3488'
St. Louis	6644'	-3602'

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 19 1990
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1624'	HOWCO LT Prem. +	465	2% CC
Production	7-7/8"	4-1/2"	11.6# & 10.5#	6626'	50-50 Prem Poz MIX	225 250	2% CC 5% RCT, 6% Halad & Flocele

PERFORATION RECORD
 Shots Per Foot: 4
 Specify Footage of Each Interval Perforated: Basal Chester 6501' - 6504'
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used): 500 gal 7 1/2% Fe RCT & 27 Bbl lease crude. 11,000 gal MY-T-OTT II & 15900# 20-40 Sand
 Depth: 6501-04, 6501-04

TUBING RECORD
 Size: 2-3/8" Set At: 6432' Packer at: 6432' Liner Run Yes No

Date of First Production: Dry Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	-0-	-0-	-0-		

METHOD OF COMPLETION
 Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Production Interval: Dry

Dually Completed Commingled

