

15-179-10169-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

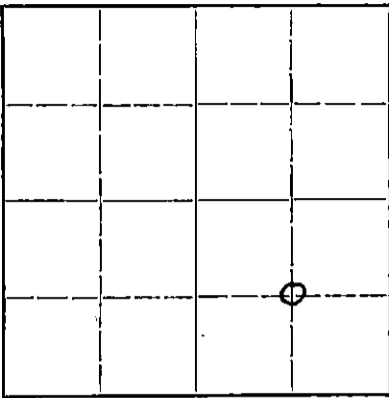
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Morton County, Sec. 2 Twp. 31S Rge. 42W (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C-SE/4  
Lease Owner: The Superior Oil Company  
Lease Name: Nickerson Unit Well No. 1  
Office Address: Box 690, Chickasha, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole  
Date well completed: November 12, 1956  
Application for plugging filed: November 12, 1956  
Application for plugging approved: November 12, 1956  
Plugging commenced: November 13, 1956  
Plugging completed: December 21, 1956  
Reason for abandonment of well or producing formation: Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: M. A. Rives  
Producing formation: Depth to top: Bottom: Total Depth of Well: 5327 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content    | From | To | Size    | Put In | Pulled Out |
|-----------|------------|------|----|---------|--------|------------|
| Elmont    | Salt water | 3217 |    | 10-3/4" | 1515'  | None       |
| LeCompton | Salt water | 3530 |    | 7"      | 3570   | 2485'      |
| Morrow    | Salt water | 5270 |    |         |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Drilled to 5327. Placed 90 sack cement plug at 5327. Placed 90 sack plug at 3670. Cemented 7" casing at 3570 ft. with 400 sacks cement. Perforated from 3530-42. Set Cast Iron Bridge plug at 3522 with one sack cement on top of plug. Perforated 3508-12, 3486-3500. Set cast iron bridge plug at 3430 with 1 1/2 sacks cement on top of plug. Perforated 3327-33, 3370-75. Set cast iron bridge plug at 3256 w/1 1/2 sack cement on top of plug. Perf. 3217-26. Placed 50 sack plug at 3230. Shot off 7" casing at 2485 and pulled 7" casing. Placed plug at 600 ft. - 10 ft. rock bridge and 25 sacks cement. Filled hole with mud to within 30 ft. of surface. Set Halliburton plug at 30 ft. and filled to surface with cement. Welded on cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: The Superior Oil Company  
Address: Box 690, Chickasha, Oklahoma

STATE OF Oklahoma, COUNTY OF Grady, ss.  
Wm. N. Mosley, District Engineer (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wm. N. Mosley

Box 690, Chickasha, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 27th day of December, 1956

My commission expires Sept. 15, 1960

RECEIVED Notary Public. STATE CORPORATION COMMISSION

PLUGGING 9-15-6M  
FILE SEC 2 T 31 R 42W  
BOOK PAGE 115 LINE 35

JAN 2 1957 1-2-57  
CONSERVATION DIVISION  
Wichita, Kansas

15-129-10169-0000

THE SUPERIOR OIL COMPANY

WELL LOG: NICKERSON UNIT #1 C-SE/4 Section 2-31S-42W, Morton County, Kansas

Figures below indicate bottom of formation:

|                        |      |
|------------------------|------|
| Surface clay           | 40   |
| Sand & shale           | 1059 |
| Lime & anhydrite       | 1180 |
| Red beds               | 1525 |
| Lime                   | 1560 |
| Sand & shale           | 2505 |
| Shale, sand & lime     | 2658 |
| Shale & lime           | 2779 |
| Shale, sand & red beds | 2926 |
| Shale & lime           | 3349 |
| Lime                   | 3362 |
| Shale & lime           | 3548 |
| Lime                   | 3595 |
| Shale & lime           | 4294 |
| Shale                  | 4308 |
| Shale & lime           | 4542 |
| Lime                   | 4562 |
| Lime & shale           | 5166 |
| Sand                   | 5170 |
| Lime                   | 5176 |
| Shale & sand           | 5233 |
| Sand                   | 5245 |
| Sand & shale           | 5321 |
| Lime                   | 5327 |
| Total Depth            | 5327 |

PLUGGING  
FILE SEC 2 T. 31 R. 42W  
BOOK PAGE 115 LINE 35

RECEIVED  
STATE CORPORATE COMMISSION  
NOV 13 1955  
CONSERVATION DIVISION  
Wichita, Kansas