

LEASE NAME Elliott

WELL NUMBER 28-1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3300 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 28 TWP. 31S RGE. 31W (E) or (W)

COUNTY Seward

LEASE OPERATOR Shepler & Thomas, Inc.

ADDRESS P.O.Box 1816 Liberal, Kansas 67905

PHONE# (316) 624-0156 OPERATORS LICENSE NO. 3711

Date Well Completed 4-89

Character of Well Gas

Plugging Commenced 12-17-92

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 12-21-92

The plugging proposal was approved on 12-17-92 (date)

by Glenn Barlow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Morrow Depth to Top 5494 Bottom 5505 T.O. 5950

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Morrow</u>	<u>gas</u>	<u>5494</u>	<u>5505</u>	<u>8 5/8</u>	<u>1607</u>	<u>0</u>
<u>Kansas City</u>	<u>gas</u>	<u>4882</u>	<u>90</u>	<u>4 1/2</u>	<u>5645</u>	<u>1804</u>
<u>Lansing</u>	<u>gas</u>	<u>4640</u>	<u>62</u>	<u>2 3/8</u>	<u>5468</u>	<u>5468</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from foot to feet each set
Pump 25 sks. of cement & 1 sk. of hulls from 5502 to 5250

Pump 30 sks. of cement from 1800 to 1700

Pump 40 sks. of cement 1620 to 1500 Pump 35 sks. of cement from 750 to 650

Put 10 sks. of cement from 40 to 0 cut off & cap 8 5/8 4' below ground level

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address P.O.Box 506 Liberal, Kansas 67905-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Shepler & Thomas

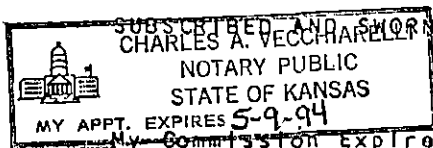
STATE OF Kansas COUNTY OF Seward, ss.

Keith Hill

(Employee of Operator or Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

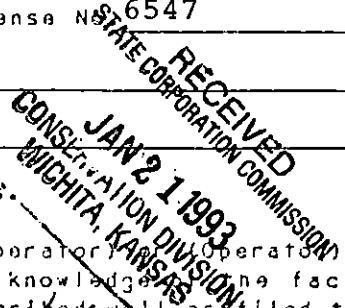
(Address) P. O. Box 1816, Liberal, KS 67905



TO before me this 20th day of January, 19 93

Charles A. Vecchiarelli
Notary Public

My Commission Expires: 5-9-94



Operator Name **Shepler & Thomas, Inc.** Lease Name **H. Elliott** Well **28-1**

Sec. **28** Twp. **31S** Rge. **31** East West County **Seward**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 4960-5016; 30-60-30-60; IH 2453; IF 64-64 fair blow/ 7" dec to 1"; ISIP 108; FF 64-64, weak died in 25 minutes; FSIP 180 FH 2391, BHT 120° F. Recover 5' drilling mud. SLM 5013, no correction

DST#2: 5484-5592; 30-60-45-120; IH 2637; IF 671-855; ISIP 1780; FF 906-957; FSIP 1769; FH 2586, BHT 124° F. Recover 3' condensate, gts, 4.051 MMCF

Name	Top	Bottom
Heebner	4266	
Toronto	4290	
Lansing	4376	
B/KC	4912	
Marmaton	4980	
Cherokee	5174	
Morrow	5494	
Chester	5598	
St. Genevieve	5712	
St. Louis	5798	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1607	HLW	245	2% CC
Production	7 7/8	4 1/2	10.5#	5645	H Thixad	50 100	8% gel, 10% salt, .6% CF-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5496-5502			N/A		Same	
2	5470-5476			N/A		Same	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	5468	N/A			
Date of First Production	Producing Method						
N/A	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	1750 MCF	3 Bbls	583333	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Coningled

Production Interval RECEIVED STATE REGISTRATION COMMISSION
 DEC 7 4 1992
 5470-5502
 DIVISION Wichita, Kansas