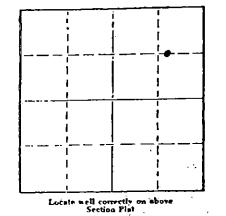
STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

| Give | All Information Completely |
|------|----------------------------|
| Make | Required Affidavit         |
| Mail | or Deliver Report to       |
|      | Conservation Division      |
|      | State Corporation Comm.    |
|      | 245 North Water            |
|      | Wichita, KS 67202          |



| Give All Information Completely   |   |   |                      |  |  |  |  |  |  |
|-----------------------------------|---|---|----------------------|--|--|--|--|--|--|
| Make Required Affidavit           | Seward County. Sec. 3                                     | 0 Twp. 31S Rge.   | 31. <b>120004/</b> ₩ |  |  |  |  |  |  |
| Mail or Deliver Report to         | Location as "NE/CNW\SW\" or footag                        | e from lines  |                      |  |  |  |  |  |  |
| Conservation Division             | Approx. C NE/4 1320 SofNL 10                              | 701 WofEL   |                      |  |  |  |  |  |  |
| State Corporation Comm.           | Lease Owner Petroleum Inc.                                | <u></u> -   | <del></del> ,        |  |  |  |  |  |  |
| 245 North Water                   | Lease Name Rosson "E"                                     | Well No.  | #1                   |  |  |  |  |  |  |
| Wichita, KS 67202                 | Office Address P.O.Box 1255                               | Liberal, Ks.  | 67901                |  |  |  |  |  |  |
|                                   | Character of Well (Completed as Oi                        | 1, Gas or Dry Hol   | .e)                  |  |  |  |  |  |  |
|                                   | Dryhole   |   |                      |  |  |  |  |  |  |
|                                   | Date Well completed                                       | July 23   | 1976                 |  |  |  |  |  |  |
|                                   | Application for plugging filed                            | _July_26  | 19 76                |  |  |  |  |  |  |
|                                   | Application for plugging approved                         |   | 19                   |  |  |  |  |  |  |
| ]                                 | Plugging commenced  | July 25   | 19 76                |  |  |  |  |  |  |
|                                   | Plugging completed  | July 25   | 19 76                |  |  |  |  |  |  |
|                                   | Reason for abandonment of well or producing formation     |   |                      |  |  |  |  |  |  |
| ↓                                 | Dryhole   |   |                      |  |  |  |  |  |  |
| 1 1                               | If a producing well is abandoned,                         | If a producing well is abandoned, date of last production |                      |  |  |  |  |  |  |
|                                   |   |   | 19                   |  |  |  |  |  |  |
| Locate well correctly on above    | Was permission obtained from the Conservation Division or |   |                      |  |  |  |  |  |  |
| Section Pint                      | its agents before plugging was commenced? Yes             |   |                      |  |  |  |  |  |  |
| Name of Conservation Agent who sa | upervised plugging of this well Mr.                       | Leo Massey  |                      |  |  |  |  |  |  |
| Producing formation               | Depth to top Bottom                                       | Total Depth of We   | 11 <u>590</u> 0      |  |  |  |  |  |  |
| Show depth and thickness of all v | water, oil and gas formations.                            | •   | •                    |  |  |  |  |  |  |

| / OIL, GAS OR WATER RECORDS    |                      | <del></del>                             | · · · · · · · · · · · · · · · · · · · |                |  | CASING RECORD  |
|--------------------------------|----------------------|---|---------------------------------------|----------------|--|----------------|
| FORMATION                      | CONTENT              | . FROM                                  | TO                                    | SIZE           | PUT IN   | . PULLED OUT   |
|                                |                      |   |                                       | 8 5/811        | 15851  | None           |
|                                |                      |   |                                       |                |  |                |
|                                |                      | 6 1                                     | ·                                     |                | L  |                |
| <u> </u>                       |                      | <u></u>                                 | <u></u>                               | <del></del>    | <b></b> _  |                |
|                                |                      | <u> </u>                                | L                                     | l <del> </del> | L  | 1.3            |
| Describe in detail the man     | •                    |   |                                       | -              |  |                |
| was placed and the method or   |                      |   |                                       |                |  |                |
| plugs were used, state the ch  |                      |   |                                       |                |  | feet to        |
| feet for each p                | ECEIVED              | Plugged                                 |                                       |                |  | <del>- ·</del> |
| STATE (7)                      | FORMION COMMIS       | 81011                                   |                                       | . cement       | 40-3   | <del></del>    |
|                                | - CLAINION COMMISS   | 5.011                                   |                                       | ·              | 1.0  |                |
| <del></del>                    | UL 28 1976           |   | .5 SKS                                | , mouseho      | re   |                |
|                                | <u>01. 2 0 (3/0 </u> | <del></del>                             | <del>:</del>                          | <del></del>    | <del></del>                                      | <del></del>    |
| CONS                           | ERVATION DIVISION    | <del></del>                             | <del></del>                           |                | ·  |                |
| V                              | lichita, Kansas      | <del></del>                             |                                       | <del></del>    | <del></del>                                      |                |
|                                |                      |   |                                       |                | :  |                |
|                                |                      |   |                                       |                |  |                |
|                                |                      | • | . i i i                               |                |  |                |
| (If additional                 | description          | is necess                               | arv. use                              | BACK of        | this sheet                                       | t)             |
| Name of Plugging Contractor    | _                    |   |                                       |                |  | -,             |
|                                | Damac_Dr.            | 1111118 1116                            | •                                     |                | <del>-                                    </del> | <del></del>    |
|                                | <del></del>          |   | <del></del>                           |                |  |                |
| STATE OF Kansas                | COUN                 | TV OF                                   | Seriono                               | 1              |  | SS.            |
| Merle Evers                    |                      |   |                                       |                |  |                |
| of the above-described well, h |                      |   |                                       |                |  |                |

as filed and that the same are true and correct.

<u>before</u> me this

Notary Public.

My commission expires

SUBSCRIBED AND SWORM

JAMES R. HATFIELD NOTARY PUBLIC Seward County, Kansas My Commission Expires September 19, 1978

|   |                   | 0                          |                    |                              | (  | C          |   |                            |
|---|-------------------|----------------------------|--------------------|------------------------------|--|------------|---|----------------------------|
| KANSAS DRILLE   | RS LOG            |                            |                    | •                            |  | 1          | <u>30                                    </u> | <u>315 R.31W</u>           |
| API No. 15 —  | 175               | 24                         | 295-00             | රුව                          |  | Ι,         | .oc   | ne/4                       |
| API No. 15 —  | County            | _ <del></del>              | Number             | , <b>P</b>                   |  |            | _   |                            |
| Operator  | ==                | _                          |                    |                              |  | 7 '        | County  | 640 Acres                  |
|   | Petroleum         | , Inc.                     |                    |                              |  | 4          | <del></del>                                   | N                          |
| Address   | Dog 1255          | Tibomo"                    | l Vanaga           | 67001                        |  |            | 160   |                            |
| Well No.  | Lease Name        | птрега.                    | l Kansas           | 0/301                        |  | -          | - 100   |                            |
| 1   |                   | Rossen                     | 'E' (Unit          | )                            |  |            |   |                            |
| Footage Location  |                   |                            |                    |                              |  |            |   |                            |
|   | (N) (S) line      |                            |                    | from (E) (W)                 | line   |            |   |                            |
| Principal Contractor  | <del>~</del>      | Ge                         | eologist           |                              |  |            | 160   |                            |
| DaMac Drilling Spud Date  | 2. Inc.           | То                         | tal Depth          | P.B.T.D.                     |  |            | l l   | cate well correctly        |
| 7-13-76   |                   | ĺ                          | •                  |                              |  |            | lev.: Gr                                      |                            |
| Date Completed  |                   | Oi                         | Purchaser          |                              | •  |            |   |                            |
| 7-26-76   |                   |                            |                    |                              |  |            | )F  | КВ                         |
|   |                   |                            | CASING             | RECORD                       |  |            |   |                            |
| Report of all strin   | gs set — surface, | intermediate               | e, production, el  | tc.                          |  |            |   |                            |
| Purpose of string   | Size hole drilled | Size casing s<br>(in O.D.) | Set Weight lbs/ft. | Setting depth                | Туре сет                                     | ent        | Sacks   | Type and percent additives |
| Surface   | 121/2             | 8 5/8                      | 3 24               | 1585                         | Lt WtFl                                      | 2° 201     | 650   | 2% CC                      |
| <u> 5011ace</u>   | 122, 8            |                            | 24                 | 1383                         | Class H                                      | I I        |   |                            |
|   |                   |                            |                    |                              | 01438 11                                     |            | 150   | <i>37</i> , GC             |
|   |                   |                            |                    |                              |  |            |   | _                          |
|   |                   |                            |                    |                              |  |            | _   |                            |
|   |                   |                            |                    |                              |  |            |   |                            |
|   | LINER RECOF       |                            | l                  | T                            | <u>.                                    </u> | ERFORA     | TION REC                                      | CORD                       |
| Top, ft.  | Bottom, ft.       |                            | cement             | Shots                        | per ft.                                      |            | & type  | Depth Interval             |
|   | Jones III         |                            | ·                  |                              | ,  | <b>9,2</b> | , .   | Dopin Intelval             |
|   | TURING PEGG       | <u> </u>                   |                    |                              |  |            |   | · -                        |
|   | TUBING RECO       |                            |                    |                              |  |            |   |                            |
| Size  | Setting depth     | Packe                      | er set at          |                              |  |            |   |                            |
|   | <del></del>       |                            |                    |                              |  |            | _   | :                          |
| <del>_</del>  | A                 | CID, FRAC                  | TURE, SHOT,        | CEMENT SQ                    | UEEZE RECO                                   | RD IVE     | n<br>Alameenna                                |                            |
|   |                   |                            |                    |                              | STATE CORPOR                                 | RATION C   | CMMISSION                                     | Depth interval treated     |
|   |                   | int and kind (             | or material usea   |                              |  |            | 1   |                            |
|   |                   | ent and kind o             | or material usea   |                              |  |            | olze  |                            |
|   |                   | ent and kind o             | or material used   |                              |  | 141        | 976   | · · · · · · ·              |
|   |                   | ent and kind o             | or moteriol usea   |                              | 007  |            |   |                            |
|   |                   | ent and kind o             | or moteriol used   |                              | OCT  | ATION D    | !\ <sub>!</sub> S:0N                          |                            |
|   |                   | ent and kind o             | or moteriol used   |                              | OCT  |            | !\ <sub>!</sub> S:0N                          |                            |
|   |                   | ent and kind o             | INITIAL PR         |                              | OCT  | ATION D    | !\ <sub>!</sub> S:0N                          |                            |
| Date of first production  |                   |                            |                    | ODUCTION                     | OCT<br>CONSESS<br>Wic                        | ATION D    | !\ <sub>!</sub> S:0N                          |                            |
|   |                   |                            | INITIAL PR         | ODUCTION                     | OCT<br>CONSESS<br>Wic                        | ATION D    | in is:0N                                      | Gas-oil ratio              |
| Date of first production  RATE OF PRODUCTION PER 24 HOURS  Disposition of gas (venter | Amou              | Produc                     | INITIAL PR         | ODUCTION<br>ling, pumping, g | CONSESSION Wice                              | ATION D    | (\(\iS:0N<br>5(\subseteq)<br>bbls.            | Gas-oil ratio              |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Operator Petroleum, Inc   | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole      |   |  |           |             |  |  |
|---|---|---|--|-----------|-------------|--|--|
| Well No. Lease Name   |   |   |  |           |             |  |  |
| 5 30T 31S R 31W W   |   |   |  |           |             |  |  |
| Show all important zones of porosity and controlled cluding depth interval tested, cushion used, time | SHOW GEOLOGICAL MARKERS, LOGS RUN,<br>OR OTHER DESCRIPTIVE INFORMATION. |   |  |           |             |  |  |
| FORMATION DESCRIPTION, CONTEN   | <del> </del>  | ТОР   | воттом   | NAME      | DEPTH       |  |  |
| Sand & Red Bed Sand Anhydrite & Shale Red Bed & Gyp Shale & Lime Lime Lime & Shale                    |   | 0<br>1180<br>1585<br>1730<br>2100<br>5765<br>5791 | 1180<br>1585<br>1730<br>2100<br>5765<br>5791<br>5900TD |           |             |  |  |
| USE ADDITIO   | ONAL SHEETS, IF NE  | CESSARY. TO                                       | COMPLETE WE  | LL RECORD |             |  |  |
| Date Received   |   | mart  |  | , mr Know | <del></del> |  |  |
|   | -   | Vice President                                    |  |           |             |  |  |
|   | •   |   | 30, 1976   | Title     | _           |  |  |
|   | -   | _   |  | Date      |             |  |  |