

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

RECEIVED
Form CP-4
STATE CORPORATION COMMISSION Rev. 12-15-80

FEB 7 1983

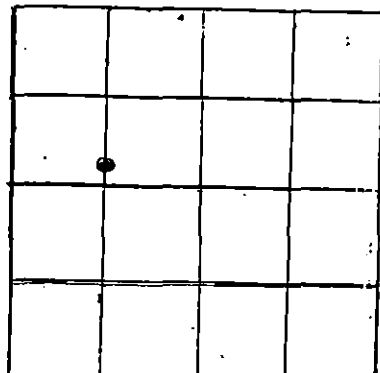
CONSERVATION DIVISION
Wichita, Kansas

15-025-20355-0060

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY -Clark SEC. 1 TWP. 31S RGE. 22 E/W
Location as in quarters or footage from lines:
2130' FNL & 1320' FWL



Locate Well
correctly on above
Section Platt.

Lease Owner Mesa Petroleum Co.
Lease Name Jenkins Well No. 1-1
Office Address P.O. Box 2009 / Amarillo, Texas 79189
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed 7-25-80
Application for plugging filed 12-14-82
Plugging commenced 12-17-82
Plugging completed 12-23-82
Reason for abandonment of well or producing formation
Non-economical
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton
Producing formation Mississippian Depth to top 5276' bottom 5287' T.D. 5400'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Mississippian				8 5/8"	671'	None
				4 1/2"	5268'	2728'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

12-20, Pumped 35 sks. cement to 5200'. 12-21, shot pipe @ 3157', @ 2993', @ 2728'.
12-22, Pumped 25 sks. cement to 2728'. Pumped 70 sks. cement to 1020'. Pumped 40 sks.
cement from 550'-750'. 12-23, capped w/10 sks. cement from 34'-4'. Welded on steel
plate with name and date using 9.5 lbs. 38 visc. mud between plugs.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Mike Proctor's Casing Pullers, Inc.
3022 NW Expressway, #305, Oklahoma City, OK 73112

STATE OF _____ COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. E. Mott

(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of February, 1983

My Commission expires: 4/13/85

Jim Rogers
Notary Public.

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 025 — 20,355-0000
County Number

Operator

Mesa Petroleum, Inc.

Address P O Box 18950, Oklahoma City OK 73154
50 Penn Place, Suite 1200, Oklahoma City, OK 73108

Well No.

#1-1

Lease Name

Jenkins

Footage Location

2130 feet from (N) line 1320 feet from (E) (W) line

Principal Contractor

DaMac Drilling

Geologist

Spud Date

4-4-80

Total Depth

5400

P.B.T.D.

5327

Date Completed

5-15-80

Oil Purchaser

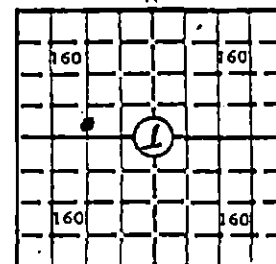
Koch

S. 1 T. 31 R. 22 E W

Loc. A C S2 S2 SW

County Clark

640 Acres
N



Locate well correctly

Elev.: Gr. 2265

DF 2274 KB 2276

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	671	35/15 Poz Class H	150	6% Gel
					Class H	150	6% gel, 2% CC
Production		4 1/2	10.5	5396	50:50 Poz	50	8% gel
						150	618% salt

LINER RECORD

PERFORATION RECORD

Tap, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" gun	5276-87 5243-60
Size	Setting depth	Packer set at			
2 3/8	5287				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% HCL	5276-87
1000 gal 15% HCL	5243-60

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas --0-- MCF	Water 60 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) used on lease			Producing interval(s) Mississippian		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MESA PETROLEUM CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL		
Well No. 1-1	Lease Name Jenkins	15-025-20355-0000		
S <u>1</u> T <u>31</u> R <u>22</u> ^{XEC} W				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5244-5400 IH: 2760 IF: 198-218 GTS in 15" @ 424 mcf to 227 Mcf in 30" ISI: 1831 FF: 229-2700 GTS immed. stab. @ 177 mcf FSI: 1820 FH: 2708 Rec. 270' HO&GCM 360' HG&WCO			Lansing Marmaton Miss.	4480 5020 5245
RECEIVED JUL 28 AMAR				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	<div style="font-family: cursive; font-size: 1.5em; margin-bottom: 5px;">JEDobler</div> <div style="font-size: 0.8em; margin-bottom: 5px;">Signature</div> <div style="font-weight: bold; margin-bottom: 5px;">Operations Manager</div> <div style="font-size: 0.8em; margin-bottom: 5px;">Title</div> <div style="margin-bottom: 5px;">May 26, 1981</div> <div style="font-size: 0.8em;">Date</div>			

WELL LOG

15-025-20355-0000

COMPANY Mesa Petroleum Company

SEC. 1 T. 31S. R. 22W

FARM Jenkins

NO. 1-1

LOC. 2130FNL 1320 FWL

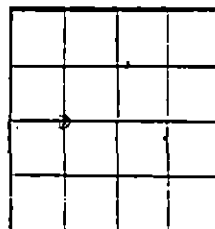
TOTAL DEPTH 5400'

COUNTY Clark

COMM. 4-4-80

COMP. 4-15-80

CONTRACTOR DaMac Drilling Inc.



CASING 20" set @ 70'
8 5/8" set @ 671

ELEVATION

PRODUCTION 4 1/2 set @ 5392

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	0	70
RedBed	70	574
Shale	574	690
Shale, RedBed	690	1002
Shale	1002	1575
Lime, Shale	1575	4819
Lime	4819	5400 RTD

RECEIVED

JUL 2

AMM

State of Kansas }
County of Barton } ss

I, Martha J. McKown of DaMac Drilling Inc.
upon oath state the above and foregoing is a true and correct copy of the log of the Jenkins No. 1-1

DEC 17 1982

Subscribed and sworn to before me this _____ day of _____ 19__

My Commission Expires: _____



NOTARY PUBLIC