

129-10300-00-01

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-10300-00-01 Pre-1967

County Morton
- - NE - SW Sec. 23 Twp. 33S Rge. 42 X W

Operator: License # 7117

1390' Feet from SYN (circle one) Line of Section

Name: Colorado Interstate Gas Company

2340' Feet from E (circle one) Line of Section

Address P. O. Box 1087

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Colorado Springs, CO

City/State/Zip 80944

Lease Name Bohem Well # 5

Purchaser: N/A

Field Name Boehm Storage

Operator Contact Person: A. P. Trinko

Storage Formation Morrow "G" Sand

Phone (719) 473-2300

Elevation: Ground 3479' KB 3491'

Contractor: Name: _____

Total Depth 5053' GL PBTD 4845' GL

License: _____

Amount of Surface Pipe Set and Cemented at 1375 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? _____ Yes x No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Feet

- _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
- _____ Gas _____ ENHR _____ SIGW
- _____ Dry X Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover:

Operator: Cities Service Oil Company

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Mongone D-2

Dewatering method used _____

Comp. Date 1/20/57 Old Total Depth 5065' KB

Location of fluid disposal if hauled offsite: _____

- _____ Deepening X Re-perf. X Conv. to _____
- X Plug Back 4845' PBTD
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Operator's Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

4/30/74 Spud Date OF START Date Reached TD
OF WORKOVER

Completion Date OF WORKOVER

RECEIVED
STATE CORPORATION COMMISSION
DIVISION OF GAS
JUL 10 1995

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anthony P. [Signature]

Title Sr. Geologist Date 7/05/95

Subscribed and sworn to before me this 5th day of July, 1995.

Notary Public Cheryl Bauer

Date Commission Expires 4-12-98

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

P1

ORIGINAL

SIDE TWO

Operator Name Colorado Interstate Gas Company Lease Name Boehm Well # 5

Sec. 23 Twp. 33S Rge. 42 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums
Morrow "G" Sand 4812' KB (-1321)
Keyes Sand 4915' KB (-1424)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

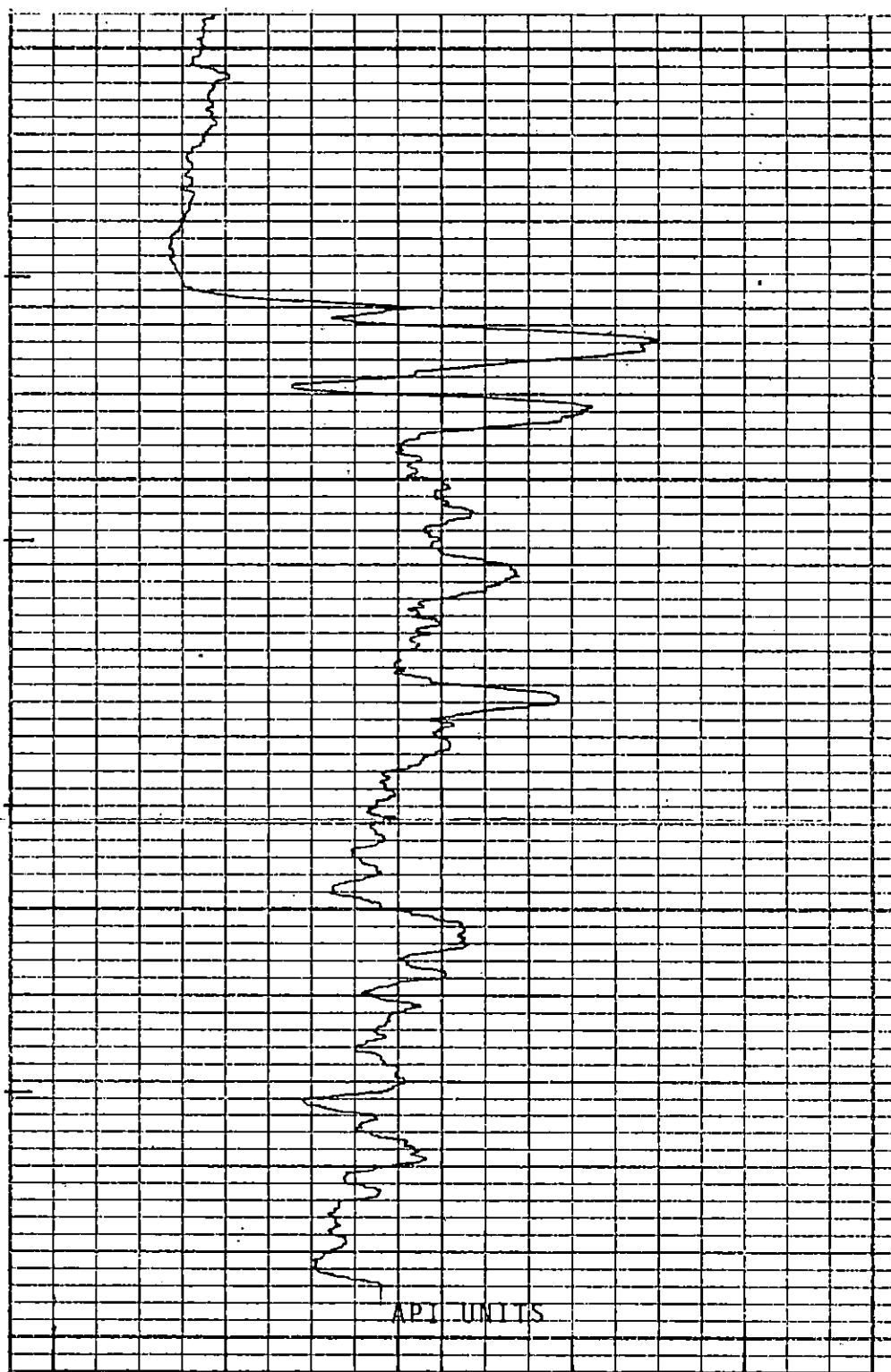
TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Storage Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4802'-4844'

4700

4750

4800



API UNITS

0 296 592 888 1184

LOG BOTTOM - 4844'

COLORADO INTERSTATE GAS COMPANY
BOEHM #5
BOEHM GAS STORAGE FIELD
MORTON COUNTY, KANSAS