

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32390
 Name: HIGH PLAINS PRODUCTION, L. C.
 Address: P. O. Box 228
 City/State/Zip: Savoy, Texas 75479
 Purchaser: Anadarko Energy Services
 Operator Contact Person: Jim Fuller or Ron Osterbuhr
 Phone: (903) 965-5403 or (316) 275-7888
 Contractor: Name: Cheyenne Drilling, Inc
 License: 5382 **KCC**
 Wellsite Geologist: Ron Osterbuhr **OCT 06 2000**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW **RECEIVED**
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____ **OCT 12 2000**
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____ **WICHITA, KS**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06-14-2000</u>	<u>06-17-2000</u>	<u>07-08-2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21607 0000
 County: Morton
 approx C/SW Sec. 24 Twp. 33 S. R. 42 East West
1350 feet from N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: YODER Well #: 2-24
 Field Name: Greenwood
 Producing Formation: Waubunsee
 Elevation: Ground: 3456' Kelly Bushing: 3465'
 Total Depth: 3305' Plug Back Total Depth: 3140'
 Amount of Surface Pipe Set and Cemented at 607 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 11/6/01 JB
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 1200 bbls
 Dewatering method used evaporation **RELEASED**
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **DEC 27 2001**
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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RECEIVED
KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

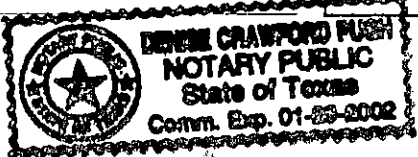
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R Fuller
 Title: Member/Manager Date: 10-10-2000
 Subscribed and sworn to before me this 10th day of October,
 2000
 Notary Public: Denise Crawford-Pugh
 Date Commission Expires: 1-29-02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC



X

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Side Two

ORIGINAL

Operator Name: HIGH PLAINS PRODUCTION, L.L.C. Lease Name: YODER # Well #: 2-24
Sec. 24 Twp. 33 S. R. 42 [] East [X] West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run: DIL-G/R-CAL-SP; G/R-MIL; CNDL-G/R-PE

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Includes entries for T/Blaine, T/Cedar Hills, B/Stone Corral, T/Admire, T/Waubunsee, T/Topeka with depths and datums.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes surface pipe and production casing entries.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone entries.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes entries for 4 shots and 4 shots with various treatments.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease (if vented, Sumit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

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KCC

ORIGINAL



HALLIBURTON

Work Order Contract

OCT 06 2000

Order Number

685854

Halliburton Energy Services, Inc.
Houston Texas 77056

CONFIDENTIAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND TO DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 2-74	Farm or Lease Yoder	County Wichita	State KS	Well Permit # DEC 27, 2001
Customer L112901015	Well Owner SUNCO	Job Purpose O38		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED FROM CONFIDENTIAL

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: _____ DATE: 6-17-00 TIME: 1430 A.M./P.M. (P)

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER _____

CONSERVATION DIVISION

FOR [Signature]

CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain

JOB SUMMARY

ORDER NO. 70006

TICKET # **685854** TICKET DATE **6-17-00**

REGION North America	NWA/COUNTRY USA	BDA / STATE KS.	COUNTY ...
MBU ID / EMP # MU10103 106304	EMPLOYEE NAME T. Davis	PSL DEPARTMENT ZJ	ORIGINAL
LOCATION Lipson W	COMPANY HE PIONEER PROD.	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE 02	API / UWI #	KGC
WELL LOCATION L.010 NWA WILBURTON	DEPARTMENT ZJ	JOB PURPOSE CODE 035	OCT 06 2000
LEASE / WELL # Yoder 2-24	SEC / TWP / RRG 24-33-42	CONFIDENTIAL	

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. Davis 106304			
S. BRYAN 106099			
J. S. FUNKY CONTRACT			

RELEASED

DEC 27 2001

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
5408-18202	70						
	35						

FROM CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
6-17-00 1030	6-17-00 1430	6-17-00 1030	6-17-00 2230	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar Import 5 1/2	8	H
Float Shoe 5 1/2	1	
Guide Shoe KE8	1	0
Centralizers SH	12	
Bottom Plug		W
Top Plug SW	1	
Head 5 1/2	1	L
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	SCU	15.5	5 1/2	KB	3305	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole:						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat. Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION

DATE	HOURS
TOTAL	

OPERATING HOURS

DATE	HOURS
TOTAL	

DESCRIPTION OF JOB

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 12 2000
 CONSERVATION DIVISION
 WICHITA, KS

HYDRAULIC HORSEPOWER
 ORDERED _____ Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 FEET **27** Reason **S.J.**

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	240	PTMC	B	1/4" FIOCELE 22cc	3.21	11.1
1	85	PTM	B	1/4" PIONEER 22cc	2.99	12.8

Circulating _____ Displacement _____ Preflush: Gal - **(BBI) 10** Type **Mud Loss**
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - **BBI** Pad: **BBI - Gal**
 Average _____ Frac. Gradient _____ Treatment: Gal - **BBI** Disp: **(BBI) Gal 70**
 Shut In: Instant _____ 5' Min _____ 15' Min _____ Cement Slurr Gal - **(BBI) 137.6** 307-c
 Total Volume Gal - **BBI**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE
[Signature]



CONFIDENTIAL
JOB LOG

ORDER NO. 70006

TICKET #

ORIGINAL

TICKET DATE

REGION North America	NWA/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT KCC	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	OCT 06 2000
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	CONFIDENTIAL
LEASE / WELL #	SEC / TWP / RNG		

RELEASED

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
		DEC 27 2001	
FROM CONFIDENTIAL			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1030							called next for job.
	1430							on loc. 1014 1044m.
	1750							start 5/2 NB 2 F.E.
	1973							CSH 001 130 of HOOKUP 5/2 P.C. 501110001
	1932							disk circ work.
	1933							circ 10 1/2
	2035							Thru circ hook from 10 MIT.
	2034					200		PS. 101 + Iron
2012	2034	7.0	10			200		PUMP H ² U C/M/O/R
	2011	7.0	10			200		PUMP work/100.
	2046	7.0	10			220		PUMP 120 1000
	2018	7.5	137			250		Maint 7405, Maint 11.14
	2055	4.9	137			80		68 bbl cement lost circ slow rate
	2109	4.5	30			95		Maint 550x 1/2" 120"
	2119	0				0		Stop down trip plot.
	2123	3.5	78					max pump 1150
			78					1150 - 1150 - 1150
	2140	1.5	78					lock 48 jobs in sig. work. NOCIR
	2205	1.0	78					Shut land plot.
	2207							Release flow - HE 10
	2230							job over

REC
KANSAS CORPOT

OCT 12 2000

CONSERVATION DIVISION
WICHITA, KS

Thanks for calling HES.
Your Scott Reed

CONFIDENTIAL

ORIGINAL



HALLIBURTON

JOB SUMMARY

ORDER NO. 70006

TICKET #	604107	TICKET DATE	June 14, 00
REGION	North America	STATE	KANSAS
WELL ID / EMP #	mcl0102 188624	COUNTY	MDOTON
LOCATION	LIBERAL	PSL DEPARTMENT	ZI
TICKET AMOUNT	5794.06	CUSTOMER REP / PHONE	DAMASO 316-272-1393
WELL LOCATION	WILBURTON	API / UWI #	
LEASE / WELL #	YOPER 2-24	JOB PURPOSE CODE	010 RELEASED
			DEC 27 2001

NWA/COUNTRY	M D COTE
EMPLOYEE NAME	JOE JACKSON
COMPANY	CHEYENNE DRILLING CO.
WELL TYPE	OIL
DEPARTMENT	SOI
SEC / TYP / RING	24 - 335 - 42 W

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
J. JACKSON 188624 /			
R. WOOD 106230 /			
K. BOLLANGER 106944 /			

FROM CONFIDENTIAL KCC

HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES
711421269	138						
5225-78299	138						
52938-75821	72						

06 2000
CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Fiscet Collar		
Fiscet Shoe		
Guide Shoe		
Centralizers	3	HES
Bottom Plug		
Top Plug	1	HES
Head	1	HES
Packer		
Other: INSERT FLOW	1	HES

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal	%
Acid Type	Gal	%
Surfactant	Gal	In
NE Agent	Gal	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Floccing Agent	Gal/Lb	Qty.
Peripac Balls		
Other		
Other		
Other		
Other		

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
		JUNE 14	3:45	17:45	18:30
		11 AM	13:45	17:45	18:30

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	876	72	609
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
6/14	5:30	6/14	0:45	RECEIVED
				OFFICIAL OF REGULATION COMMISSION
				06/12/2000
				REGULATION DIVISION
TOTAL	5:30	TOTAL	0:45	

HYDRAULIC HORSEPOWER _____
AVERAGE RATES IN BPM _____
CEMENT LEFT IN PIPE _____
Reason _____

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIONS	YIELD	LBS/GAL
1	AD	MC C	B	2% CC - 1/4% FLOCC	12.3	206
2	BS	Perm +	B	2% CC - 1/4% FLOCC	1.37	14.8

Circulating	Displacement	Preflush:	Gal - BBI	Type
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: BBI - Gal
Shut In: Instant	5 Min	Cement Slurr	Gal - BBI	355
	15 Min	Total Volume	Gal - BBI	7.18
				ACT. 3

Free Ring #1 _____ Free Ring #2 _____ Free Ring #3 _____ Free Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

CONFIDENTIAL

ORIGINAL

HALLIBURTON

JOB LOG ORDER NO. 72008

TICKET # 94107 TICKET DATE June 14, 00

REGION North America NW/COUNTRY MIS Cont. BDA / STATE KANSAS COUNTY MORTON

REV ID / EMP # MCL0102 188624 EMPLOYEE NAME DE JACKSON PSL DEPARTMENT 21

LOCATION LIBERAL COMPANY CUSTOMER REF / PHONE DAMASCO 316-272-1393

TICKET AMOUNT 5794.06 WELL TYPE OIL API / UWI #

WELL LOCATION WILBURTON DEPARTMENT 501 JOB PURPOSE CODE 010

LEASE / WELL # YODER 2-24 SEC / TWP / RNG 24-33S-42W

RES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	RES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	RES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	RES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
JACKSON 188624 1			
R. ELWOOD 106270 1			
K. BALANCEP 106944 1			

KCC
OCT 06 2000
CONFIDENTIAL

CHART NO.	TIME	RATE (BPN)	VOLUME (BBL/GAL)	PUMPS		PAREA (GAL)		JOB DESCRIPTION / REMARKS
				T	C	Tag	Cap	
	1200							LEAVE LIBERAL
	1345							ARRIVE ON LOCATION
	1300							SHOE-FILLUP CENTRALIZERS ON - 211
	1430							HEAD ON - CIR. W/ 116 PUMP.
	1745							TEST LINES
	1750	5.6				200		MIX & DISPLACE SLURRIES
	1805	4.5				165		START DISOLVENT W/
	1630							DISP. COMPLETE -
	1624							BLEED BACK - FLOAT HOLDING

RELEASED
DEC 27, 2001

FROM CONFIDENTIAL
RECEIVED
KANSAS CORPORATION CO
OCT 12 2000
CONSERVATION DIVISION
WICHITA, KS



HALLIBURTON

Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

71733

CONFIDENTIAL

ORIGINAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING...

Table with columns: Well No., Farm or Lease, County, State, Well Permit #, Customer, Well Owner, Job Purpose. Includes dates OCT 06 2000 and DEC 27 2001.

THIS WORK ORDER MUST BE SIGNED AND COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract of which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: 9-26-00 TIME: A.M./P.M. CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services RECEIVED SEP 10 2000 THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 71733 [Signature] CUSTOMER Authorized Signatory

White-Office Canary-Field Office Pink-Customer KCC WICHITA Green-Retain



CONFIDENTIAL

JOB SUMMARY

TICKET # **717333** TICKET DATE **6-26-00**
 ORDER NO. 7006

REGION: North America	NWA/COUNTRY: MidEast U.S.A.	BDA / STATE: Ks	COUNTY: McPherson
MBL ID / EMP #: Mc1010 106328	EMPLOYEE NAME: Nick Karbo	PSL DEPARTMENT: Z1	ORIGINAL
LOCATION: Liberal	COMPANY: Kiabi Plains Production	CUSTOMER REP / PHONE: Ron Osterhuber	
TICKET AMOUNT: 4360.58	WELL TYPE: 02	API / UWI #:	
WELL LOCATION: Liberal	DEPARTMENT: Cement	JOB PURPOSE CODE: 075	
LEASE / WELL #: Madison 2-24	SEC / TWP / RNG: 24KCC25-42W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS N. Karbo 106328 6	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS 2. Z. ... 302878 6	OCT 06 2000	DEC 27 2001
CONFIDENTIAL			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	150						
4219178299	150						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug S-W Alum	1	Howco
Head		
Packer		
Other		

MATERIALS

Treat Fluid _____ Density _____ Lb/Gal	
Disp. Fluid _____ Density _____ Lb/Gal	
Prop. Type _____ Size _____ Lb.	
Prop. Type _____ Size _____ Lb.	
Acid Type _____ Gal. _____ %	
Acid Type _____ Gal. _____ %	
Surfactant _____ Gal. _____ In	
NE Agent _____ Gal. _____ In	
Fluid Loss _____ Gal/Lb _____ In	
Gelling Agent _____ Gal/Lb _____ In	
Fric. Red. _____ Gal/Lb _____ In	
Breaker _____ Gal/Lb _____ In	
Blocking Agent _____ Gal/Lb _____ In	
Perpac Balls _____ Qty.	
Other	
Other	
Other	
Other	

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	6-26-00	6-26-00	6-26-00	6-26-00
TIME	0400	0800	1100	1215

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5 1/2	0	3300	
Liner						
Liner						
Tbg/D.P.	4	4.7	2 3/8	0		
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
6-26-00	6 hrs	6-26-00	1 1/2 hrs	075
TOTAL	6 hrs	TOTAL	1 1/2 hrs	

ORDERED _____ HYDRAULIC HORSEPOWER: Avail. _____ Used _____

TREATED _____ AVERAGE RATES IN BPM: Disp. _____ Overall _____

FEET **600** CEMENT LEFT IN PIPE: Reason **shot with early**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	RECEIVED	YIELD	LBS/GAL
	35	Pro-2 H	8	2% L. Cy 4 H 20%	SEP 10 2001	618	156
					KCC WICHTA		

Circulating _____	Displacement _____	Preflush: Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment: Gal - BBI _____	Disp: BBI - Gal 72.9
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr: Gal - BBI 17	
		Total Volume: Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 **11** Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *Ron Osterhuber*



JOB LOG **CONFIDENTIAL** ORDER NO. 70006

TICKET # 717333 TICKET DATE 6-26-00

REGION North America	NWA/COUNTRY MidCont U.S.A.	BDA / STATE KS	COUNTY Osage
MBU ID / EMP # MCL10110 106328	EMPLOYEE NAME Nick Karbe	PSL DEPARTMENT Z1 ORIGINAL	
LOCATION Liberal	COMPANY High Plains Production	CUSTOMER REP / PHONE Ron Osterbauer	
TICKET AMOUNT \$4360.56	WELL TYPE 02	API / UWI # KCC	
WELL LOCATION Net Wilburton	DEPARTMENT Cement	JOB PURPOSE CODE 075	OCT 06 2000
LEASE / WELL # Order 2-24	SEC / TWP / RNG 24 X 33S - 42W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
N. Karbe 106328			
A. Zimmerman 202875			

CONFIDENTIAL
RELEASED

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0400							called out
	0800							Hold sat. set up truck
	1104					7500		Treat lines
	1106	5.75	0			50		take inj rate
	1116		55			50		cont
	1127	3.75	0			50		set cont 85sls @ 15.6"
	1131		17					end cont
	1131							filling up
	1132	2	0			var.		st. dist
	1148		30					start down
	1149							wash up truck
	1155	1	30			var		resumt disp
	1114		56			1500		end
								tel pres
								3bbl cont in formation
								14bbl cont in csg @ 600'
								Top of cont @ 2350'

DEC 27 2001

FROM CONFIDENTIAL

Job complete
Thank you
Nick & crew



JOB SUMMARY **CONFIDENTIAL**

TICKET #	712068	TICKET DATE	6-29-26-00
BDA / STATE	KS ORIGINAL	COUNTY	MORNING
PSL DEPARTMENT	5006	CUSTOMER REP / PHONE	BOB OSTENBURG KCC
API / UWI #	129-2160170000	JOB PURPOSE CODE	625
WELL LOCATION		OCT 06 2000	

REGION	North America	NWA/COUNTRY	MID
MBU ID / EMP #	L10004/106345	EMPLOYEE NAME	R.S. PAGE
LOCATION	L. BENN KS	COMPANY	HIGH PLAINS PROP.
TICKET AMOUNT		WELL TYPE	02
WELL LOCATION	1355' FSL & 1250' FUL	DEPARTMENT	01
LEASE / WELL #	VONER 2-24	SEC / TWP / RNG	24-335-42 (1)

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
L. PAGE 106345			
I. G. F. N. A. 106047			
		RELEASED	RECEIVED
		DEC 27 2001	SEP 11 2001

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
471000	201						
52939	201						
FROM CONFIDENTIAL							

4. MAX. SERV DEPTH	5. CASING DEPTH	6. CASING SIZE	WEIGHT	GRADE	7. TUBING DEPTH	8. TUBING SIZE	WEIGHT	GRADE
3200	3250	5.5	15.5					
9. BIT SIZE	10. MUD WEIGHT & RESISTIVITY @ BHT	11. MUD TYPE & CHLORIDES (PPM)	12. WELL PRESSURE	13. BOTTOM HOLE TEMP.	<input type="checkbox"/> F <input type="checkbox"/> C			
7.875	8.3	H2O						
14. HOLE SIZE	15. DRILLERS DEPTH	16. WELL DEVIATION	17. DEV @ TD					
<input type="checkbox"/> OH <input checked="" type="checkbox"/> CH	3303	<input checked="" type="checkbox"/> VERTICAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> DIRECTIONAL						
18. MAX. DEV.	19. MAX BEND °/100'	20. KICKOFF DEPTH	21. MEAS. DEPTH	22. TVD				
23. DATE/TIME CREW NOTIFIED	24. DATE/TIME ARRIVE SHOP	25. DATE/TIME LEAVE SHOP/DOCK	26. DATE/TIME ARRIVE LOCATION	27. DATE/TIME REQUESTED ON LOCATION				
6-23 1700	-26 07500	6-26 0600	6-26 0130	6-26 0800				
28. DATE/TIME BEGIN WAITING	29. DATE/TIME END WAITING	30. DATE/TIME RIG-UP	31. DATE/TIME START RIG DOWN	32. DATE/TIME LEAVE LOCATION				
6-26 0300/1000	6-26 1000/1130	6-26 1000	6-26 1130	6-26 1700				
33. DATE/TIME RETURN SHOP/DOCK	34. LOST TIME	35. OPERATING TIME	36. SHOP-TO-SHOP / DOCK-TO-DOCK TIME					
6-26								

37. # OF SUCCESSFUL SERVICES	38. TOTAL SERVICES RUN	MARINE/STANDBY/OR WAITING		MARINE TRAVEL TIME	
		39. HES LIFT BOAT	40. HES TRUCK	41. HES CREW	42. HES LIFT BOAT
					43. HES TRUCK
					44. HES CREW

45. # OF CORES REQUESTED	46. # OF CORES ATTEMPTED	47. # CORES RECOVERED	48. # PULL-OFFS	49. MAXIMUM FORM PRESSURE	50. MAXIMUM PRESSURE HYDROSTATIC
51. # OF SETS	52. # PRESSURE TESTS	53. # FLUID SAMPLES	54. # OF MUD SETS	55. # TIGHT TESTS	
56. TYPE CARRIER	57. CARRIER DIAMETER	58. CHARGE TYPE	59. PHASING	60. GUN POSITION	61. # OF SELECT FIRES
HSC	4"	22.17 9	90°	CENTER	
62. HOLES/FOOT	63. # OF CARRIERS	64. # OF CHARGE FAILURES	65. PLUG/PACKER TYPE	66. GAUGE RING SIZE	67. SET TOOL TYPE
4					
68. SET TOOL SIZE	69. JUNK BASKET SIZE	70. DUMP BAILEY SIZE	71. TOTAL CEM. HEIGHT	72. TUBING PUNCH SIZE	73. JET/CHEMICAL SIZE
74. FREEPOINT DEPTH	75. # OF SHOTS				

78. TOOL/SERIAL #	78. TOOL/SERIAL #	78. TOOL/SERIAL #	78. TOOL/SERIAL #	78. TOOL/SERIAL #	78. TOOL/SERIAL #	78. TOOL/SERIAL #
<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU
83. TOOL/SERIAL #	83. TOOL/SERIAL #	83. TOOL/SERIAL #	83. TOOL/SERIAL #	83. TOOL/SERIAL #	83. TOOL/SERIAL #	83. TOOL/SERIAL #
<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU	<input type="checkbox"/> F <input type="checkbox"/> A <input type="checkbox"/> NU

UNIT ON RIG 0300-100	ENGINEER NO. 1	EMPLOYEE #	%
1 522 (GUL) (211)	R.S. PAGE	106345	100
UNIT ON (ENGINEERS) 1030-1130	ENGINEER NO. 2	EMPLOYEE #	%
1 FFT 120.	ENGINEER NO. 3	EMPLOYEE #	%
10 PRGR.			

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *Ken [Signature]*



CONFIDENTIAL

Work Order Contract

HALLIBURTON

Halliburton Energy Services, Inc.
Houston Texas 77056

ORIGINAL Order Number 4712068

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING.

Table with columns: Well No., Farm or Lease, County, State, Well Permit #, Customer, Well Owner, Job Purpose. Includes handwritten entries like '7-26', 'Yager', 'MAG', 'KCC', 'OCT 06 2000'.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton...
B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list...
C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer...

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

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DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: TIME: A.M./P.M. CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 4712068

[Signature] CUSTOMER Authorized Signatory

RECEIVED

White-Office

Canary-Field Office

Pink-Customer

SEP 10 2001 Green-Retain

KCC INCH...



CONFIDENTIAL Service Order Receipt

DRAFT

ORIGINAL

Dowell

Dowell, A Division of Schlumberger Technology Corp.
204 S Missouri
Ulysses, KS

Job Number *Inv #*
20166094 9090492760

Invoice Mailing Address: HIGH PLAINS PRODUCTION LLC SAVOY, TX US	ARRIVE LOCATION	Date	6/29/00	Time	12:00:00 PM
	JOB START	Date	6/29/00	Time	1:00:00 PM
	JOB COMPLETION	Date	6/29/00	Time	2:00:00 PM
	LEAVE LOCATION	Date	6/29/00	Time	3:00:00 PM
Service Instructions Squeeze well as per client's request		RELEASED DEC 27, 2001			
Service Description Cementing - Sqz Hole in Case/Perf		FROM CONFIDENTIAL			
Customer PO	Contract	AFE	Rig		
0	0	0			
Well	State/Province	County/Parish/Block	Local Location		
YODER 2-24	KANSAS				
Field	Customer or Authorized Representative				
	JIM FULLER				

KCC
OCT 06 2000
CONFIDENTIAL

Item	Description	Quantity	Unit	Unit Price	Amount
Services					
102872030	Liner/Sqz/Plug 2501-3000' 1st 4hr	1	EA	1,540.00	1,540.00
49100000	Service Chg Cement Matl Land All DW Fur	52	CF	1.85	96.20
49102000	Transportation Cement Ton Mile	203	MI	1.33	269.99
59200002	Mileage, All Other Equipment	112	MI	3.47	388.64
59697000	PACR Treatment Analysis Recorder	1	JOB	220.00	220.00
Services Subtotal:					2,514.83
Products					
D060	FLAC (tm) Fluid Loss Additive D60	24	LB	10.04	240.96
D909	Cement, Class H D909	52	CF	9.90	514.80
S001	Calcium Chloride 77% S1	100	LB	0.51	51.00
Products Subtotal:					806.76

Subtotal (Before Discount):	3,321.59		
Discount:	830.40		
Special Discount:	0.00	Estimated Total (USD):	2,491.19

The estimated charges above are subject to correction by Dowell.

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative JIM FULLER	Signature of Dowell Representative Jeffrey Dutton
--	--	--

Thank you for Calling Dowell!

RECEIVED

SEP 10 2001

KCC WICHITA

2705.43
PL 11-10-00
1272

CONFIDENTIAL

KCC

ORIGINAL



Service Order

OCT 06 2000

29-Jun-00

CONFIDENTIAL

Customer HIGH PLAINS PRODUCTION LLC		Person Taking Call Angie Kovach		Dowell Location Ulysses, KS		Order Date 6/22/00		Job Number 20166094	
Well Name and Number YODER 2-24			Legal Location		Field		County		State/Province KANSAS
Rig Name		Well Age Old	Sales Engineer Angie Kovach			Job Type Sqz Hole In Case/Perf			
Time Well Ready: 6/29/00 12:00 PM		Deviation 0 °	Bit Size 0 in	Well MD 3,100 ft	Well TVD 3,100 ft	BHP 0 psi	BHST 0 °F	BHCT 0 °F	
Treat Down Tubing	Packer Type Other	Packer Depth 2820 ft	Wellhead Connection 2 3/8 swage	HHP on Location 0	Max Allowed Pressure 1500		Max Allowed Ann Pressure 1500		
Casing					Services Instructions: Squeeze well as per client's request RELEASED DEC 27 2001				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
2950	4.5	10.5	K55	8RD					
0	0	0							
Tubing					Extra Equipment: FROM CONFIDENTIAL				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
2832	2.375	4.7							
0									
Perforated Intervals									
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval					
2830	0	0	0	-2830 ft					
0	0	0	0	Diameter					
0	0	0	0	0 in					

Contact	Voice	Mobile	FAX	Notes
JIM FULLER	1-800-964-1296			
Angela Kovach	316-356-1272	316-353-3359		

Notes:
 Run 2% CaCL, only if client requests.
 Transport will be on location for flush.

Directions:
 From Johnson, go thru Richfield- 1/4 Mile until road deadends. Go 1/4 E- 5S towards Wilburton. Go 3.5 W on County Rd. (CR is 1 mile N of River). 1/2 S Into. Aluminum gate is just past farm house on the left..

Other Notes:

RECEIVED
 SEP 10 2001
 KCC WICHITA

Cementing Service Report



Dowell

Customer	Job Number
HIGH PLAINS PRODUCTION LLC	2016094

Well YODER 2-24		Location (legal)		Dowell Location Ulysses, KS		Job Start 6/29/00			
Field KCC		Formation Name/Type		Deviation 0		Well MD 3,100 ft			
County OCT 06 2000		State/Province KANSAS		Bit Size 0 in		Well TVD 3,100 ft			
Rig Name CONFIDENTIAL		Service Via Land		BHP 0 psi		BHST 0°F			
Offshore Zone		Well Class Old		BHCT 0°F		Perfor. Press. Gradient 0 psi/ft			
Drilling Fluid Type		Max. Density 0 lb/gal		Plastic Viscosity 0 cp		Casing/Liner			
Service Line Cementing		Job Type Sqz Hole in Case/Perf		Depth, ft 2950		Grade K55			
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure 1500 psi		Size, in 4.5		Weight, lb/ft 10.5			
Service Instructions Squeeze well as per client's request		Wellhead Connection 2 3/8 swage		Thread 8RD		Tubing/Drill Pipe			
<p style="text-align: center;">RELEASED</p> <p style="text-align: center;">DEC 27 2001</p> <p style="text-align: center;">FROM CONFIDENTIAL</p>		Perforations/Open Hole		Depth, ft 2832		Grade K55			
		Top, ft 2830		Bottom, ft 0		spf 0		No. of Shots 0	
		Diameter 0 in		Treat Down Tubing		Displacement 10 bbl		Packer Type Other	
		Packer Depth 2820 ft		Tubing Vol. 10.9 bbl		Casing Vol. 0.5 bbl		Annular Vol. 30 bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure: <input type="checkbox"/> psi		Pipe Rotated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers: 0		Top Plugs: 0		Shoe Depth: 0 ft		Tool Type:			
Cement Head Type:		Bottom Plugs: 0		Stage Tool Type		Tool Depth: 0 ft			
Job Scheduled For: 6/29/00 12:00		Arrived on Location: 6/29/00 12:00		Stage Tool Depth: 0 ft		Tail Pipe Size: 0 in			
		Leave Location: 6/29/00 15:00		Collar Type:		Tail Pipe Depth: 0 ft			
				Collar Depth: ft		Sqz Total Vol: 0 bbl			
Time	CumVol	Density	Pressure	TopFlowrate	TotVol	Message			
13:10	0	0	0	0	0	START ACQUISITION			
13:10	0	8.58	-4.58	0	0				
13:10	0.284	8.58	4.58	1.76	0.284				
13:11	1.34	8.42	4.58	2.18	1.34	RECEIVED			
13:11	2.44	8.42	13.74	2.18	2.44				
13:12	3.16	8.42	247.3	1.23	3.16				
13:12	4.08	8.41	508.2	1.87	4.08	SEP 10 2001			
13:13	4.98	8.41	526.6	1.85	4.98				
13:13	5.89	8.41	627.3	1.79	5.89				
13:14	6.84	8.42	682.2	1.93	6.84				
13:14	7.8	8.42	696	1.9	7.8				
13:15	8.76	8.42	682.2	1.96	8.76				
13:15	9.73	8.63	677.7	1.93	9.73				
13:16	10.78	9.32	847.1	2.21	10.78				
13:16	10.78	9.32	847.1	2.21	10.78	[CumVol]=10.89 bbl			
13:16	10.78	9.32	847.1	2.21	10.78	Reset Volume			
13:16	10.78	9.32	847.1	2.21	10.78	Start Cement Slurry			
13:16	0.956	9.37	860.8	2.18	11.88				
13:17	2.31	9.21	714.3	2.82	13.24				
13:17	3.72	10.13	581.5	2.96	14.65				
13:18	5.18	3.13	705.1	2.77	16.11				
13:18	6.53	14.58	673.1	2.63	17.46				

CONFIDENTIAL

ORIGINAL

Well		Field				Service Date		Customer		Job Number
YODER #2-24								GH PLAINS PRODUCTION		20166094
Time	CumVol	Density	Pressure	TotFlowrate	TotVol			Message		
24 hr clock	bbbl	ppg	psi	bpm	bbbl					
13:19	7.86	14.45	604.4	2.74	18.79	0	0			
13:19	9.26	15.35	544.9	2.71	20.19	0	0			
13:20	10.67	16.33	325.1	3.02	21.6	0	0			
13:20	12.11	15.35	476.2	2.82	23.04	0	0			
13:21	13.57	14.74	352.6	2.96	24.5	0	0			
13:21	13.57	14.74	352.6	2.96	24.5	0	0	[CumVol]=14.35 bbl		
13:21	13.57	14.74	352.6	2.96	24.5	0	0	Reset Volume		
13:21	0.606	15.16	398.4	2.8	25.93	0	0			
13:21	0.606	15.16	398.4	2.8	25.93	0	0	Start Displacement		
13:22	2.02	14.97	370.9	2.8	27.35	0	0	KCC		
13:22	3.43	15.18	407.5	2.74	28.75	0	0			
13:23	4.78	15.11	485.3	2.6	30.1	0	0	OCT 06 2000		
13:23	6.08	15.1	531.1	2.54	31.4	0	0			
13:24	7.33	15.01	636.4	2.43	32.66	0	0	CONFIDENTIAL		
13:24	8.54	14.93	659.3	2.38	33.87	0	0			
13:25	9.72	14.84	677.7	2.32	35.05	0	0			
13:25	9.92	15.16	87.	0.	35.25	0	0			
13:26	9.92	14.93	-22.89	0.	35.25	0	0			
13:26	9.92	14.87	-13.74	0.	35.25	0	0			
13:27	9.92	14.74	-9.16	0.	35.25	0	0	RELEASED		
13:27	9.92	14.68	0.	0.	35.25	0	0			
13:28	9.92	14.67	-4.58	0.	35.25	0	0	DEC 27 2001		
13:28	9.92	14.5	0.	0.	35.25	0	0			
13:29	9.92	14.48	0.	0.	35.25	0	0	FROM CONFIDENTIAL		
13:29	9.92	14.48	0.	0.	35.25	0	0			
13:30	9.92	14.4	0.	0.	35.25	0	0			
13:30	9.92	14.28	0.	0.	35.25	0	0			
13:31	9.92	13.94	4.58	0.	35.25	0	0			
13:31	9.92	13.89	0.	0.	35.25	0	0			
13:32	9.92	13.86	4.58	0.	35.25	0	0			
13:32	9.92	13.97	0.	0.	35.25	0	0			
13:33	9.92	14.	0.	0.	35.25	0	0			
13:33	9.92	14.01	0.	0.	35.25	0	0			
13:34	9.92	14.01	0.	0.	35.25	0	0			
13:34	9.92	14.	0.	0.	35.25	0	0			
13:35	9.92	14.01	0.	0.	35.25	0	0			
13:35	9.92	14.01	0.	0.	35.25	0	0			
13:36	9.92	14.03	0.	0.	35.25	0	0	RECEIVED		
13:36	9.92	14.	0.	0.	35.25	0	0			
13:37	9.92	14.	0.	0.	35.25	0	0	SEP 10 2001		
13:37	9.92	13.98	0.	0.	35.25	0	0			
13:38	9.92	14.01	0.	0.	35.25	0	0	KCC HOLDING		
13:38	9.92	13.99	0.	0.	35.25	0	0			
13:39	9.92	14.	0.	0.	35.25	0	0			
13:39	9.92	13.97	0.	0.	35.25	0	0			
13:40	9.92	13.97	0.	0.	35.25	0	0	[CumVol]=9.924 bbl		
13:40	9.92	13.97	0.	0.	35.25	0	0	Reset Volume		
13:40	0.	13.97	0.	0.	35.25	0	0			
13:40	0.	13.97	0.	0.	35.25	0	0	Start Rev. Circulation		
13:40	0.124	13.95	9.16	1.45	35.37	0	0			
13:41	1.07	13.98	-18.32	1.99	36.32	0	0			
13:41	2.07	13.98	-13.74	1.99	37.32	0	0			
13:42	3.07	13.97	32.05	1.99	38.32	0	0			
13:42	4.07	13.97	100.7	1.99	39.32	0	0			

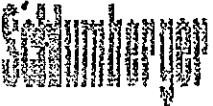
CONFIDENTIAL

ORIGINAL

Well		Field				Service Date		Customer		Job Number
YODER #2-24								GH PLAINS PRODUCTION		20166094
Time	CumVol	Density	Pressure	TotFlow/bbl	TotVol			Message		
24 hr clock	bbl	PPG	PSI	bpm	bbl					
13:43	5.06	13.94	119.	1.99	40.31	0	0			
13:43	6.06	13.97	123.6	1.99	41.31	0	0			
13:44	7.06	13.96	128.2	1.99	42.31	0	0	KCC		
13:44	8.05	13.98	123.6	1.99	43.3	0	0			
13:45	9.05	14.71	123.6	1.99	44.3	0	0	OCT 06 2000		
13:45	10.05	14.62	123.6	1.99	45.3	0	0			
13:46	11.04	14.5	123.6	1.99	46.29	0	0	CONFIDENTIAL		
13:46	12.04	14.5	119.	1.99	47.29	0	0			
13:47	13.04	14.38	119.	1.99	48.29	0	0			
13:47	14.04	14.32	119.	1.99	49.29	0	0			
13:48	15.04	14.28	119.	1.99	50.29	0	0	RELEASED		
13:48	16.03	14.23	119.	1.99	51.28	0	0			
13:49	17.03	14.18	128.2	1.99	52.28	0	0	DEC 27 2001		
13:49	18.03	14.1	114.5	1.99	53.28	0	0			
13:50	19.03	14.01	123.6	1.99	54.28	0	0			
13:50	19.5	12.93	-27.47	0.	54.75	0	0	FROM CONFIDENTIAL		
13:51	19.5	12.97	-4.58	0.	54.75	0	0			
13:51	19.5	12.97	-4.58	0.	54.75	0	0	End Rev. Circulation		
13:51	19.5	12.97	-4.58	0.	54.75	0	0	Shutdown		
13:51	19.5	12.97	0.	0.	54.75	0	0			
13:51	19.5	12.97	0.	0.	54.75	0	0	End Job		

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
1	0	0	3	10.5	0	10	0		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
1000	668	200	0	0		1000 bbl	0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume 0 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft					
0 %	10.5 bbl	10 bbl	80 °F						
Customer or Authorized Representative				Dowell Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
JIM FULLER				Jeffrey Dutton					

RECEIVED
 SEP 10 2001
 KCC



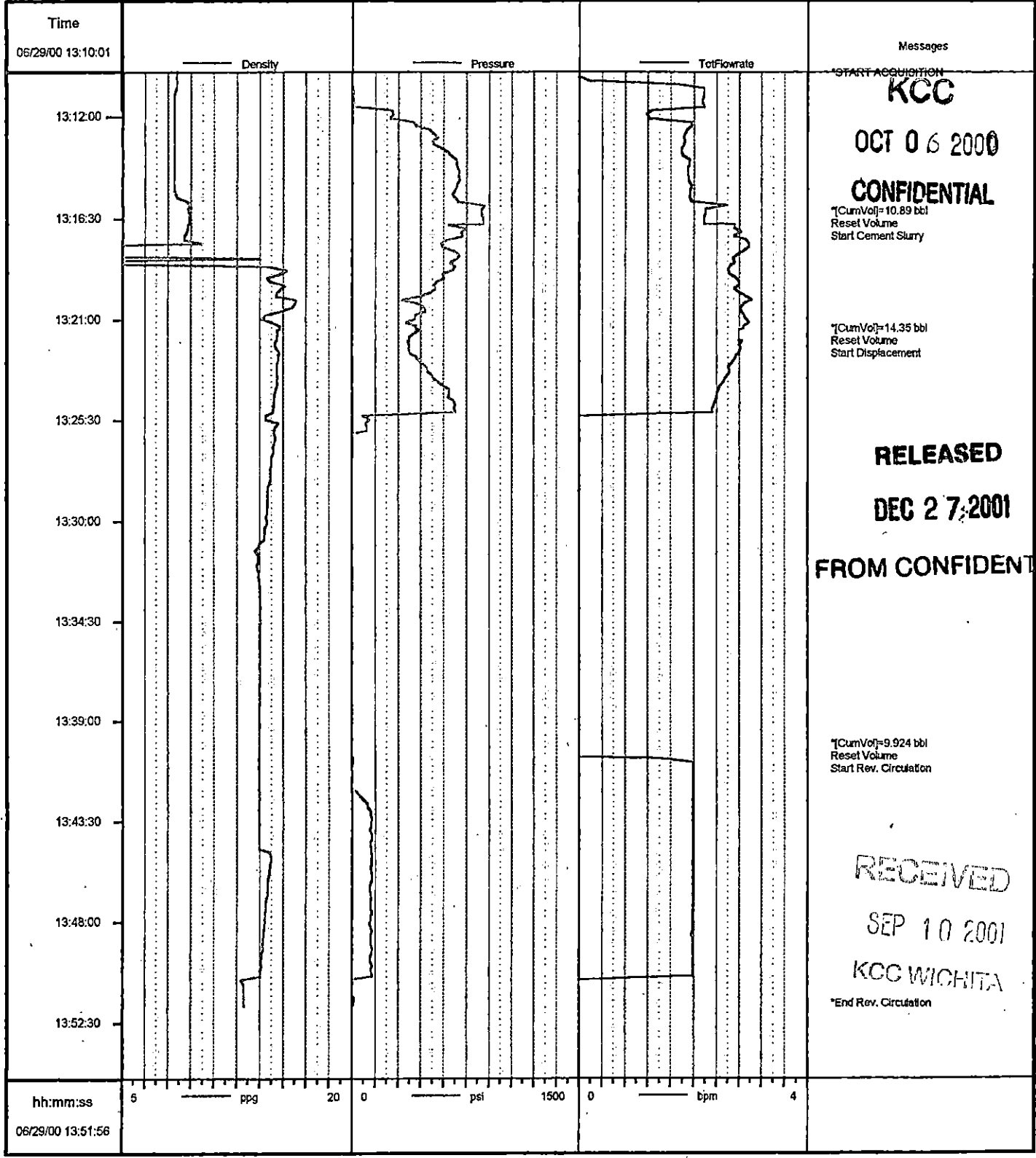
Cementing Job Report

PRISM* V2.23

CONFIDENTIAL

ORIGINAL

Well	Yoder 2-24	Client	High Plains
Field	Hugoton	SIR No.	20166094
Country	USA	Job Date	6/29/2000 1:10:01 PM



Messages

*START ACQUISITION

KCC

OCT 06 2000

CONFIDENTIAL

[CumVol]=10.89 bbl
Reset Volume
Start Cement Slurry

[CumVol]=14.35 bbl
Reset Volume
Start Displacement

RELEASED

DEC 27 2001

FROM CONFIDENTIAL

[CumVol]=9.924 bbl
Reset Volume
Start Rev. Circulation

RECEIVED

SEP 10 2001

KCC WICHITA

*End Rev. Circulation

Job: hp66094
06/29/2000 13:54:38

hh:mm:ss
06/29/00 13:51:56

* Mark of Schlumberger