

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-102980001

County MORTON

- NW/4 Sec. 24 Twp. 33S Rge. 42 X W

Operator: License # 32390

Name: HIGH PLAINS PRODUCTION, LLC

Address P. O. Box 228

City/State/Zip Savoy, Texas 75479

Purchaser: Anadarko Energy Services

Operator Contact Person: Jim Fuller

Phone (903) 965-5403

Contractor: Name: Borderline, Inc. KCC

License: 7840 APR 26 1999

Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Cities Service Oil Company

Well Name: Minor "A" 1

Comp. Date 10-24-53 Old Total Depth 3545'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3205' PBTD re-entry
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-30-98 01-01-99 01-14-99
Spud Date Date Reached TD Completion Date

660' Feet from SW (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Lease Name YODER Well # 1-24

Field Name Greenwood

Producing Formation Topeka/Wabaunsee

Elevation: Ground 3468' KB

Total Depth 3206' PBTD

Amount of Surface Pipe Set and Cemented at 3205' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3205'

feet depth to 550' w/ 315 sx cmt.

Drilling Fluid Management Plan Re-Entry 5-19-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 270 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name D & S Weinett Disposal

Lease Name Weinett License No. 906200 (TX)

Quarter Sec. 1079 Blk 43 S Rng. E/W

County Lipscomb, Tx Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R Fuller
Title member/manager Date 4-26-99

Subscribed and sworn to before me this 26th day of April 19 99.

Notary Public Melissa D Glass
Date Commission Expires 6-12-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RELEASED



APR 29 1999
4-29-99
CONSERVATION DIVISION
Wichita, Kansas

Form ACD-1 (7-APR 26 2000)

FROM CONFIDENTIAL

Operator Name HIGH PLAINS PRODUCTION, LLC

Lease Name YODER

Well # 1-24

Sec. 24 Twp. 33S Rge. 42

East

County MORTON

West

INSTRUCTIONS: Show important tops and base of formations penetrated. (Detail all loggers) Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates, if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Gamma/CCL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Chase	-2132	(+1336)
Council Grove	-2425	(+1043)
Wabaunsee	-2859	(+ 609)
Topeka	-3147	(+ 321)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5.5"	15.50#	3205'	class c lite	190	2% cc
Surface		8.625"		597'	(set in 1953)	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

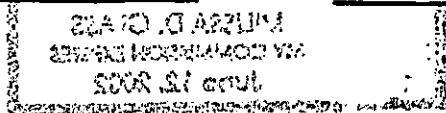
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2860-68, 2872-84, 2894-2912, 2933-43,	treat all perforations with	
	3147-3159'	6600 gallons 15% FE acid	

TUBING RECORD Size 2 3/8" EUE Set At 3169' Packer At (SN @ 3160') Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400-500 mcf	2-3		

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) WOPL hookup from Anadarko Energy Services



CONFIDENTIAL

JOB LOG

ORDER NO.: 70006

TICKET # **382143**

TICKET DATE **1-1-98**

REGION North America	NWA/COUNTRY U.S.A.	BDA / STATE KANSAS	COUNTY MONMOUTH
MBU ID / EMP # 17011 14377	EMPLOYEE NAME STEWING RAINES	PSL DEPARTMENT ZONAL	ORIGINAL
LOCATION LIBERAL, KS.	COMPANY HIGH PLAINS	CUSTOMER REP / PHONE RON OSTERBOHR	
TICKET AMOUNT	WELL TYPE DI	API / UWI #	KCC
WELL LOCATION WILBURTON KS.	DEPARTMENT ZONAL	JOB PURPOSE CODE 035	APR 26 1999
LEASE / WELL # MINOR "A" #1-24	SEC / TWP / RNG 24-33S-42W		CONFIDENTIAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
S. RAINES 14377	R. ALBORN 14360		
B. TOMLINSON 183212.5			
R. FRANKSON 15602			
P. WILLIAMS 14096			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2345							ON LOCATION
	00:05							SAFETY MEETING
	00:32							DRILL DRILL PIPE TO CHANGE BIT
	02:40							RUN NEW BIT BACK INTO HOLE
	12:30							WENT TO LIBERAL FOR NEW FLOAT EQUIPMENT
	15:35							BACK ON LOCATION WITH NEW DRIVER
	15:50							RIG CIRCULATES HOLE
	17:17							RIG PULLING DRILL PIPE
	19:15							RUN CASING INTO HOLE
	20:27							RIG SLIPS BACK
	20:53							CALLED FOR RELIEF
	21:05							RUN CASING INTO HOLE
	01:11							DROPPED BALL
	01:21							RELIEF ARRIVED
	3:30							Circulate w/ rig
	4:00							SAFETY MEETING
	4:10							HOOK to HALLIBURTON
	4:07							1000 PRESS TEST
	4:09	1.10	5					200 START H ₂ O ALCOH
	4:12	6.8	109					300 START LEAD CONT @ 11.1 H ₂ O
	4:29	10	30					350 START TALL CONT @ 14.2 H ₂ O
	4:32							200 SHUT (ALCOH)
	4:33							1100 DRAG PLAN E LINESH to 427
	4:39							- (1) - Run Control Drilling
	4:41							300 Release Back to Drilling
	4:55							1500 Release B.M.H.
	5:00							0 Job Complete

RELEASED

APR 26 2000

FROM CONFIDENTIAL

RECEIVED
STATE OF KANSAS
CONSERVATION DIVISION

APR 29 1999

CONSERVATION DIVISION
Wichita, Kansas

*Thank you for calling
Halliburton
Ron Osterbohr*