

CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

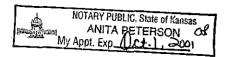
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Form ACO-1

WELL COMPLETION FORM ()
WELL HISTORY – DESCRIPTION OF WELL & LEASE

CONFIDENTIAL September 19

Operator: License # API No. 15 - 15-129-10301-0001 Name: OXY USA, Inc. MORTON County: - C NE - NE - NW Sec 26 Twp. 33 S.R Address: _ _____ P.O. Box 2528 RELEASED Liberal, KS 67905 City/State/Zip: _____ 330 _____ feet from S (N)(circle one) Line of Section Purchaser: _____ CIG 2310 _____ feet from E /W/circle one) Line of Section JUN 1 0 2002 Footages Calculated from Nearest Outside Section Corner: Operator Contact Person: ____ Kenny Andrews Phone: (316) 629-4232 (circle one) NE SE (NW) SW FROM CONFIDENTIAL MONGONE A Well #: 1 Contractor: Name: N/A GREENWOOD License: Field Name: Producing Formation: _______TOPEKA Wellsite Geologist: _____ Evation: Ground: 3454 Kelly Bushing: 3462 Designate Type of Completion: ट्रार्टीब Depth: 3300 Plug Back Total Depth: 3265 __ Re-Entry New Well Tempi Abd. Amount of Surface Pipe Set and Cemented at _____ __ Oil SWD SIOW ENHR SIGW Multiple Stage Cementing Collar Used? X Gas ☐ Yes⊠ No Other (Core, WSW, Expl, Cathodic, etc) हैर्दि yes, show depth set ___ If Alternate II completion, cement circulated from If Workover/Re-entry: Old Well Info as follows: OXY USA, Inc. Operator: Well Name: MONGONE A # 1 Drilling Fluid Management Plan REWORK 94 6/15/61 Original Comp. Date: 11/3/53 Original Total Depth: 3300 (Data must be collected from the Reserve Pit) __ Deepening ___X Re-perf. ____ Conv. To Enhr./SWD Chloride content N/A ppm Fluid volume N/A bbls _ Plug Back Plug Back Total Depth Dewatering method used N/A __Commingled Docket No. Location of fluid disposal if hauled offsite: __ Dual Completion Docket No. Operator Name: N/A Other (SWD or Enhr.?) Docket No. ____ Lease Name: N/A License No.: N/A 9/19/00 10/2/00 Quarter _____ Sec. ____ Twp, ____S. R. ____ East 🔀 West ____ 10/2/00 State of START Date Reached TD Completion Date or ____ Docket No.: ____ Recompletion Date OF WORKOVER INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct of the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached Title: Enampeting Technician Date 11/10/00 If Denied, Yes Date: Subscribed and sworn o before me this _ day of Movember Wireline Log Received 20 00 _____ Geologist Report Received UIC Distrubution Date Commission Expires: __





Side Two ViJI. Operator Name: Lease Name: MONGONE A 42W ☐ East ☐ West County: Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report. ☐ Yes 🛛 No Log Formation (Top), Depth and Datum **Drill Stem Tests Taken** Sample (Attach Additional Sheets) Name Top **Datum** Samples Sent to Geological Survey Yes X No Cores Taken ☐ Yes ⊠ No Electric Log Run Yes X No (Submit Copy) List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type of Type and Percent Purpose of String Size Hole Size Casing Weight Setting # Sacks 'Depth Drilled Set(in. O.D.) Lbs./ft. Cement Used Additives С Conductor 8-5/8 600 C 300 24 12-1/4 Surface 17 3299 C 200 Production 7-7/8 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of #Sacks Used Type and Percent Additives Top Bottom Cement Perforate Protect Casing Plug Back TD Plug off Zone PERFORATION RECORD - Bridge Plugs Set/type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 5 3218-30,3200-12,3182-94,3054-84,2978-88,2958-68 5 2946-50,2922-34 2 3008-14, 2850-54,2800-05,2755-62,2722-30,2704-08 All 2 SPF treated w/ total 3450 gals 17% HCL acid TUBING RECORD Liner Run Size Set At Packer At 2-3/8 3249 Date of First, Resumed Production, SWD or Enhr. **Producing Method** 10/4/00 Flowing Pumping ☐ Gas Lift Other (Explain) Estimated Production Oil BBLS Gas Mcf Water Bols Gas-Oil Ratio Gravity Per 24 Hours N/A 301 60 N/A Production Interval 2704-3230 METHOD OF COMPLETION Disposition of Gas Vented ☒ Sold ☐ Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18) Other (Specify)