

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,053-2000
County Morton ✓
approx C NE Sec. 35 Twp. 33 Rge. 41 East
 West

Operator: License # 04824

Name: MESA OPERATING LIMITED PARTNERSHIP

Address P.O. BOX 2009

AMARILLO, TEXAS 79189

City/State/Zip

Purchaser: Access Energy

Operator Contact Person: W. RIDDLE

Phone 316 , 356-3026

Contractor: Name: Zenith Drilling Corp

License: 5141

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

11/19/90 11/22/90 12/16/90

Spud Date Date Reached TD Completion Date

4009' ✓ Ft. North from Southeast Corner of Section
1250' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

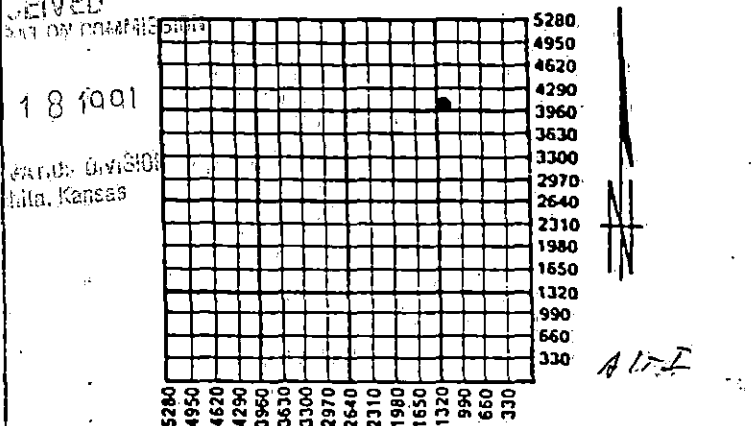
Lease Name EAGLEY "A" ✓ Well # 2-35

Field Name HUGOTON INFILL

Producing Formation CHASE

Elevation: Ground 3360' KB 3370'

Total Depth 2532' PBDT 2446'



Amount of Surface Pipe Set and Cemented at 643' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

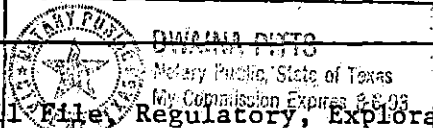
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cynthia L. McKee
Title Sr. Regulatory Analyst Date 1/16/91

Subscribed and sworn to before me this 16th day of January, 19 91

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

xc: KCC (0+2), Well File, Regulatory, Exploration, Land, Reservoir, ACO-1 (7-89)
T. Hoefler (D&M), J. Harlan, K. Ratliff, Prod Acctg

SIDE TWO

Operator Name MESA OPERATING LTD PARTNERSHIP

Lease Name EAGLEY "A"

Well # # 2-35

Sec. 35 Twp. 33 Rge. 41
 East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Stone Corral	1504'	
Wellington	1936'	
Chase	2182'	
Council Grove	2508'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	643'	C	300	2% CaCl
Production	7 7/8"	5 1/2"	15.5#	2531'	Poz/H	410	3% CaCl

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1 JS/2'	2206'-2348'	3500 gals 15% HCL	2206'-
		71,000 gals super foam	2348'
		+ 150,000# 10/20 sand	

TUBING RECORD

Size NA Set At Packer At

Liner Run Yes No

Date of First Production 1/07/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil --- Bbls. Gas 121 Mcf Water --- Bbls. Gas-Oil Ratio --- Gravity ---

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify)

Production Interval

2206'-2348'