

15-191-21318-0000

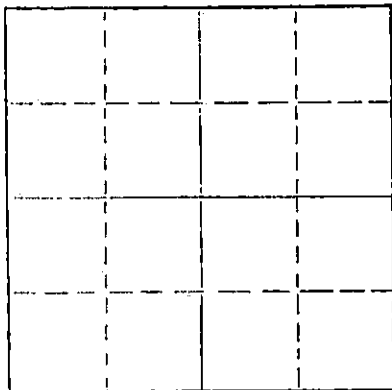
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Sumner County, Sec. 31, Twp. 30S Rge. 1 (W)  
Location as "NE/CNW/SW" or footage from lines C E/2 NE SE  
Lease Owner Vincent Oil Corporation  
Lease Name Guldner "B" Well No. 1  
Office Address 230 O.W. Garvey Bldg. - Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 8-21 1981  
Application for plugging filed 8-21 1981  
Application for plugging approved 8-21 1981  
Plugging commenced 8-21 1981  
Plugging completed 8-21 1981  
Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well John Thompson  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from TD (4070') KB to 460' with drilling mud, added 1/2 sx. hulls, set plug, added 30 sx. cement, filled with drilling mud to 200', added 1/2 sx hulls, set plug, added 20 sx cement filled with drilling mud to 50', added 1/2 sx. hulls, set plug, added 15 sx. cement, 5 sx cement in rat hole. Job completed at 5:15 AM 8-21-81.

(If additional description is necessary, use BACK of this sheet)

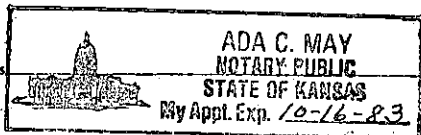
Name of Plugging Contractor R. R. A., Inc.  
Address 510 Hardage Center - Wichita, Kansas 67202

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
R. R. Abderhalden (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. R. Abderhalden

SUBSCRIBED AND SWORN TO before me this 21st day of August 1981



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1981  
Ada C. May, Notary Public.

CONSERVATION DIVISION  
Wichita, Kansas

DRILLER'S LOG

Vincent Oil Corporation  
 Guldner "B" No. 1  
 C E/2 NE SE  
 Sec. 31-T30S-R1W  
 Sumner County, Kansas

Commenced: 8-10-81  
 Completed: 8-21-81

Surface Casing: 450' of 8-5/8"  
 cemented w/275 sx., 3% CC, 2% gel

<u>Formation</u>	<u>Depth</u>
Surface Hole	0 - 453
Shale & Sand	453 - 625
Shale & Lime	625 - 2165
Shale	2165 - 2348
Shale w/lime streaks	2348 - 2476
Shale & Lime	2476 - 3020
K. C. Lime	3020 - 3276
Lime & Shale	3276 - 3717
Mississippi	3717 - 3818
Lime & Shale	3818 - 4010
Kinderhook	4010 - 4035
Simpson	4035 - 4070 T.D.

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 AUG 25 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

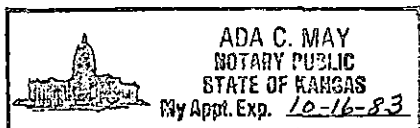
R. R. A., Inc.

*R. R. Abderhaiden*

By: R. R. Abderhaiden

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 21st day of August 1981.



*Ada C. May*  
 Notary Public

KANSAS

15-191-21318-0000

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 31 T. 30S R. 1W

API No. 15 - 191 - 21,318
County Number

Loc. C E 1/2 NE SE

County Sumner

Operator Vincent Oil Corporation

640 Acres N

Address 230 O. W. Garvey Bldg.; Wichita, KS 67202

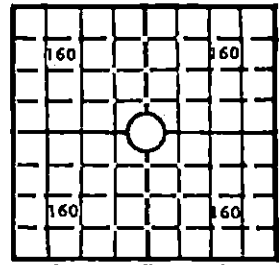
Well No. #1 Lease Name Guldner "B"

Footage Location: feet from (N) (S) line feet from (E) (W) line

Principal Contractor R. R. A., Inc. Geologist Charles Schmaltz

Spud Date 8-10-81 Date Completed 8-21-81 Total Depth 4070 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1291 DF KB 1298

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12-1/4", 8-5/8", 450', 275, 3% CC, 2% gel.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD (Top, Bottom, Sacks cement) and PERFORATION RECORD (Shots per ft., Size & type, Depth interval). Also includes TUBING RECORD (Size, Setting depth, Packer set at).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION with fields: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water), Disposition of gas, Producing interval(s).

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION SEP 17 1981 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator  
Vincent Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
dry hole

Well No. #1 Lease Name Guldner "B"

S 31 T 30S R 1W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>ELECTRIC LOG TOPS:</u>	
Surface Hole	0	453	Iatan	2797 (-1499)
Shale & Sand	453	625	Kansas City	3019 (-1721)
Shale & Lime	625	2165	Base K. C.	3266 (-1968)
Shale	2165	2348	Cherokee Shale	3516 (-2218)
Shale w/lime streaks	2348	2476	Mississippian	3659 (-2361)
Shale & Lime	2476	3020	Kinderhook Sh.	4021 (-2723)
K. C. Lime	3020	3276	Simpson Sand	4036 (-2738)
Lime & Shale	3276	3717	LTD	4070
Mississippi	3717	3818		
Lime & Shale	3818	4010		
Kinderhook	4010	4035		
Simpson	4035	4070 T.D.		
DST #1 - 3972'-4037' Open 30", shut in 30", open 30", shut in 30". 1st open, weak blow throughout. 2nd open, weak blow throughout. Recover 300' gas in pipe, 65' slight gas and oil cut mud, (4% oil). IFP - 34-34# ISIP - 897# FFP - 56-56# FSIP - 340#				
DST #2 - 3970'-4042' Open 30", shut in 60", open 45", shut in 90". Recovered 130' gas in pipe, 45' gas cut mud with specks of oil, 744' gas cut muddy salt water with specks of oil. IFP - 125-295# ISIP - 1813# FFP - 306-375# FSIP - 1714#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

STATE OF MISSOURI RECEIVED  
OIL AND GAS COMMISSION  
Signature: *Richard H. Siebel*  
Title: Vice President  
Date: September 16, 1951  
MICHIGAN DIVISION